

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 107 23594

Approval Date: 12/04/2017

Expiration Date: 06/04/2018

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 11N Rge: 10E

County: OKFUSKEE

SPOT LOCATION:

C

NW

SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1980 660

Lease Name: LIGONS

Well No: 2

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: OIL CREEK PRODUCTION COMPANY

Telephone: 4055674606

OTC/OCC Number: 11804 0

OIL CREEK PRODUCTION COMPANY  
PO BOX 667  
PRAGUE, OK 74864-0667

TRACY LIGONS  
1721 NE 10TH  
OKLAHOMA CITY OK 73117

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	BARTLESVILLE	1800	6	HUNTON	3600
2	BOOCH	2500	7	VIOLA	3700
3	HARTSHORNE	2600	8	SIMPSON	3800
4	CROMWELL (UN VLLY)	3100	9	ARBUCKLE	4100
5	JEFFERSON	3200	10		

Spacing Orders: 667696

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201707603

Special Orders:

Total Depth: 4400

Ground Elevation: 0

**Surface Casing: 260**

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 2000 Average: 1000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WEWOKA

Additional Surface Owner

Address

City, State, Zip

TERRY K. TOLES

1129 CARVERDALE DRIVE

OKLAHOMA CITY, OK 73117

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>11/21/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 201707603	<p>12/1/2017 - G57 -(I.O.) W2 SE4 25-11N-10E  X667696 BRVL, BOCH, HRSR, CMWUV, HNTN, VIOL, SMPS  COMPL. INT. SW4 SE4 NCT 330' FB  OIL CREEK PRODUCTION CO.  REC 12-4-2017 (JOHNSON)</p>
SPACING	<p>12/1/2017 - G57 - JEFFERSON, ARBUCKLE UNSPACED; 80-ACRE LEASE (W2 NE4 &amp; W2 SE4 25-11N-10E)</p>
SPACING - 667696	<p>11/30/2017 - G57 - (80) SE4 25-11N-10E SU NE/SW  AMD 174776 BRLV, BOCH, HRSR, CMWUV, HNTN, VIOL, SMPS, OTHERS</p>