API NUMBER: 073 26255

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/20/2018
Expiration Date: 03/20/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	31	Twp:	18N	Rge:	6W	County	: KING	FISHER		
SPOT LOCATION:	SW	sw	SI		SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
							SECTION LINES:		237		1398

Lease Name: TOWNE 1806 Well No: 3-31MH Well will be 237 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

DR. CARLA J. EMERY
3303 NORTHLAND DRIVE, SUITE 308
AUSTIN TX 78731

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7730	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	664108	Location Exception Orders:	679547	Increased Density Orders: 679300
			679749	

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1090 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35401
Chlorides Max: 4000 Average: 1800 D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35401
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

KINGFISHER Sec 31 Twp 18N Rge 6W County

Spot Location of End Point: NF NF NI\// NI\// Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1095

Depth of Deviation: 6646 Radius of Turn: 573 Direction: 358 Total Length: 4954

Measured Total Depth: 12500 True Vertical Depth: 7730 End Point Location from Lease. Unit, or Property Line: 165

> Additional Surface Owner Address City, State, Zip DENISE PEERY 301 HARBOUR PLACE DRIVE, UNIT 1103 TAMPA BAY, FL 33602 CYNTHIA EMERY CHAPEL 1004 SATINWOOD COURT JEFFERSON CITY, MO 65109

Notes:

Description Category

HYDRAULIC FRACTURING 9/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679300 9/20/2018 - G57 - 31-18N-6W

X664108 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

6-15-2018

LOCATION EXCEPTION - 679547 9/20/2018 - G57 - (I.O.) 31-18N-6W

X664108 MSNLC

COMPL. INT. NCT 165' FSL. NCT 165' FNL. NCT 946' FWL

OKLAHOMA ENERGY ACQUISITIONS, LP.

6-25-2018

LOCATION EXCEPTION - 679749 9/20/2018 - G57 - (I.O.) 31-18N-6W

X165:10-3-28(C)(2)(B) MSNLC (TOWNE 1806 3-31MH) MAY BE NCT 116' FROM THE F.L. TOWNE

OKLAHOMA ENERGY ACQUISITIONS, LP.

6-28-2018

SPACING - 664108 9/20/2018 - G57 - (640)(HOR) 31-18N-6W

VAC OTHER

EXT 661673 MSNLC, OTHERS POE TO BHL NLT 660' FB

(COEXIST W/ SP. ORDER 53420/62761 MSSLM)

SURFACE CASING 9/20/2018 - G57 - MIN. 300' PER ORDERS 23720/41036/42410

