

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26252

Approval Date: 09/19/2018

Expiration Date: 03/19/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 16N Rge: 6W

County: KINGFISHER

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 309 1415

Lease Name: SADIEBUG 1606

Well No: 4-35MH

Well will be 309 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

TOLLEFSON FAMILY LIVING TRUST,  
22370 CEDAR RIDGE ROAD  
EDMOND OK 73025

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (LESS CHESTER)	7725	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 665957

Location Exception Orders: 682356

Increased Density Orders: 679825

Pending CD Numbers:

Special Orders:

Total Depth: 12500

Ground Elevation: 1172

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35190

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 35 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: NW NE NE NW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 2026

Depth of Deviation: 6633

Radius of Turn: 573

Direction: 180

Total Length: 4967

Measured Total Depth: 12500

True Vertical Depth: 7725

End Point Location from Lease,  
Unit, or Property Line: 165

## Notes:

### Category

### Description

DEEP SURFACE CASING

9/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

EXCEPTION TO RULE - 682354

9/18/2018 - G58 - (I.O.) 35-16N-6W  
X165:10-3-28(C)(2)(B) MSNLC (SADIEBUG 1606 4-35MH)  
NO CLOSER THAN 45' FROM THE SMITH 1 WELL  
8/31/2018

HYDRAULIC FRACTURING

9/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCWEB.COM/OG/OGFORMS.HTML](http://OCCWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 679825

9/18/2018 - G58 - 35-16N-6W  
X665957 MSNLC  
6 WELLS  
OKLAHOMA ENERGY ACQUISITIONS, LP  
6/29/2018

LOCATION EXCEPTION - 682356

9/18/2018 - G58 - (I.O.) 35-16N-6W  
X665957 MSNLC  
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1875' FWL  
OKLAHOMA ENERGY ACQUISITIONS, LP  
8/31/2018

SPACING - 665957

9/18/2018 - G58 - (640)(HOR) 35-16N-6W  
EXT 656923 MSNLC, OTHERS  
POE TO BHL NLT 660' FB  
(COEXIST WITH SP. ORDERS 55880/62761 MSSLM)

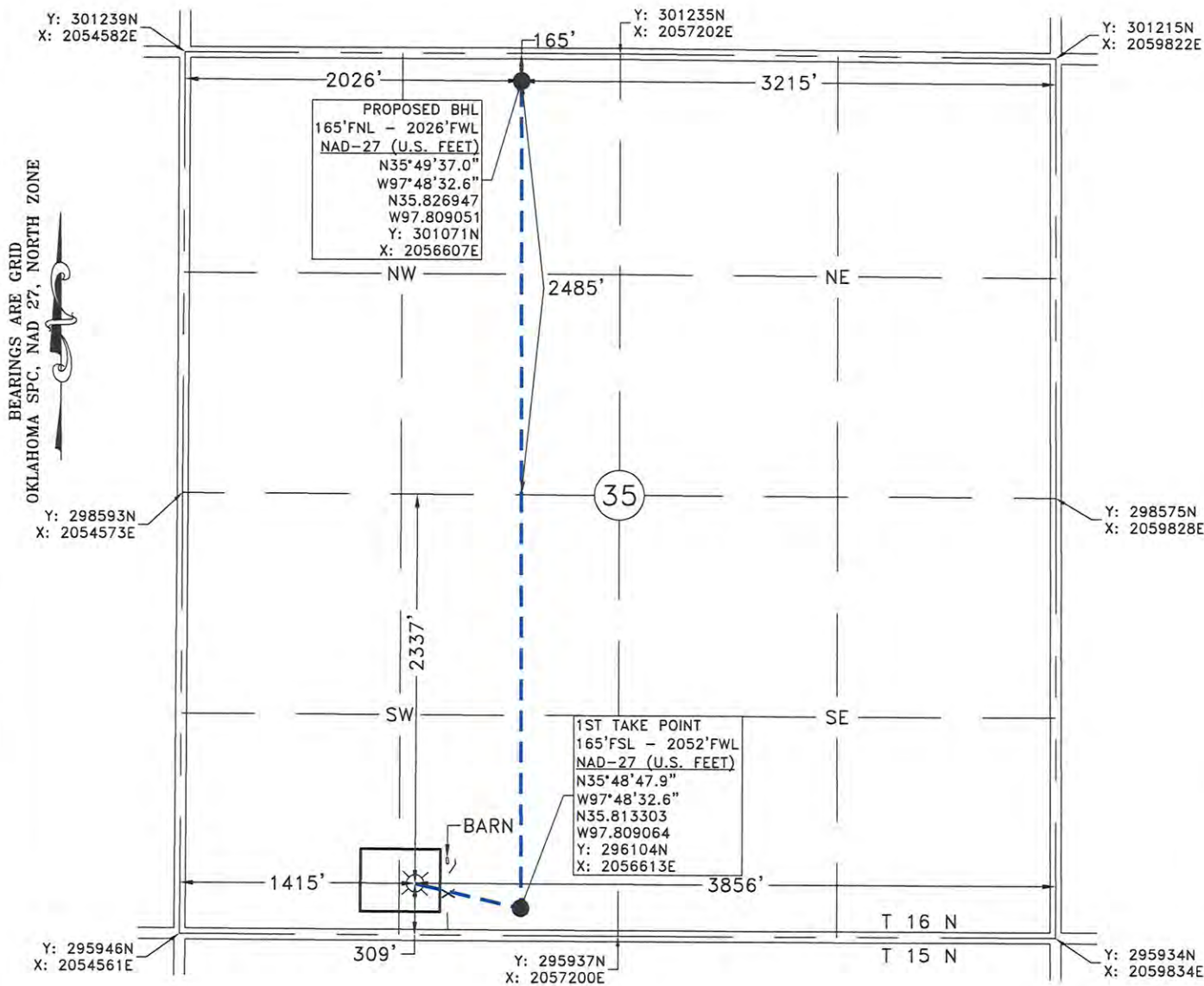
This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26252 SADIEBUG 1606 4-35MH

KINGFISHER County, Oklahoma  
309'FSL - 1415'FWL Section 35 Township 16N Range 06W I.M.



GPS OBSERVATION: LATITUDE: N35°48'49.4"  
LONGITUDE: W97°48'40.4"  
LATITUDE: N35.813709  
LONGITUDE: W97.811209

STATE PLANE NAD 27  
OKLAHOMA NORTH ZONE  
Y: 296250N  
X: 2055977E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 7/7/2018  
Lease Name: SADIEBUG 1606 Well No.: 4-35MH Elevation: 1172'  
Topography and Vegetation: CULTIVATION  
Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
from Hwy. Jct. or town: FROM CASHION, OK, HEAD NORTH 1.0 MILE ON EUCLID ST., THEN WEST 7.7  
MILES, ON CO. RD. E0830. TURN NORTH INTO LOCATION.

FRED ANTHONY SELESKY  
OKLAHOMA L.P.L.S. NO.: 1860  
DATE: 8-14-2018



P.O. BOX 960  
MEEKER, OK 74855  
OFF. (405) 273-0954  
FAX (405) 273-0580  
C.A. NO. 4091 (LS)  
EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY  
SADIEBUG 1606 4-35MH  
309'FSL - 1415'FWL  
SECTION 35, T 16 N - R 06 W, I.M.,  
KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JE	DATE: 7/9/18	CHK'D: CWP	
GATEWAY NO.: 18-0480-601		SCALE: 1"=1000'	
PN:	AFE:		
REV.	DWN.	DESCRIPTION	DATE

NOTE:  
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.