PI NUMBER: 003 23336	OIL & GAS	CORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
	E	PERMIT TO DRILL	
WELL LOCATION: Sec: 31 Twp: 27N R	ge: 12W County: ALFALF	FA	
SPOT LOCATION: NW NE N		ORTH FROM WEST	
	SECTION LINES: 2	25 1420	
Lease Name: LK CATTLE 31-27-12	Well No: 2	2H	Well will be 225 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300		LK CATTL	E CO
)K 73134-2512	P.O. BOX	548
OKLAHOMA CITY, C	DK 73134-2512	ALVA	OK 73717
2 3 4 5		7 8 9 10	
Spacing Orders: 611846	Location Exception Or	rders:	Increased Density Orders:
Pending CD Numbers: 201806417 201806756			Special Orders:
Total Depth: 10473 Ground Elevat	ion: 1353 Surface Ca	asing: 400	Depth to base of Treatable Water-Bearing FM: 300
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: Yes
		A survey of Marthaud Court	isposal of Drilling Fluids:
PIT 1 INFORMATION		Approved Method for a	isposal of Drining Fluids.
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System N	Neans Steel Pits		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System M Type of Mud System: WATER BASED	Veans Steel Pits	D. One time land appl	ication (REQUIRES PERMIT) PERMIT NO: 18-3512
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System M Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000		D. One time land appl	
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HORIZONTAL HOLE 1							
Sec 31 Twp 27N Rge 12W Cour	nty ALFALFA						
Spot Location of End Point: S2 S2 SE SW Feet From: SOUTH 1/4 Section Line: 150							
			Feet From: WEST 1/4 Section Line: 1980				
Depth of Deviation: 5282							
Radius of Turn: 477							
Direction: 174 Total Length: 4442 Measured Total Depth: 10473 True Vertical Depth: 5570 End Point Location from Lease,							
				Unit, or Property Line: 150			
				Notes:			
				Category	Description		
HYDRAULIC FRACTURING	8/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:						
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;						
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,						
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG						
PENDING CD - 201806417	8/22/2018 - G57 - (E.O.) 31-27N-12W X611846 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 660' FWL BCE-MACH, LLC. REC 9-4-2018 (FOREMAN)						
PENDING CD - 201806756	8/22/2018 - G57 - 31-27N-12W X611846 MSSP 1 WELL NO OP. NAMED REC 9-10-2018 (DENTON)						
SPACING - 611846	8/22/2018 - G57 - (640)(HOR) 31-27N-12W EST MSSP POE TO BHL NLT 660' FB (SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH PROPUSING NON HORIZONTAL SPACING UNITS)						

PRODUCING NON-HORIZONTAL SPACING UNITS)

