

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 125 23940

Approval Date: 09/12/2018

Expiration Date: 03/12/2019

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 9N Rge: 2E

County: POTTAWATOMIE

SPOT LOCATION: ☐ SW ☐ NW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 981 1590

Lease Name: FAULK

Well No: 1-7

Well will be 981 feet from nearest unit or lease boundary.

Operator Name: B B R OIL CORPORATION

Telephone: 5802232887

OTC/OCC Number: 2902 0

B B R OIL CORPORATION
10 W MAIN ST STE 212
ARDMORE, OK 73401-6515

STANLEY & BETTY FAULK
29606 HWY 9
TECUMSEH OK 74873

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	SKINNER	5200	6	HUNTON	5450
2	RED FORK	5280	7	VIOLA	5850
3	BARTLESVILLE	5380	8	SIMPSON	5900
4	WOODFORD	5420	9	1ST WILCOX	5990
5	MISENER	5440	10	2ND WILCOX	6100

Spacing Orders: 668539
669066

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6100

Ground Elevation: 1062

Surface Casing: 570

Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35157

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>8/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	<p>9/12/2018 - G57 - FORMATION UNSPACED(SMPS); LEASE OUTLINE OUTLINE 80-ACRES S2 SW4 7-9N-2E PER OPERATOR</p>
SPACING - 668539	<p>9/12/2018 - G57 - (80) S2 SW4 7-9N-2E LD SE4 SW4 NCT 330' FB EXT 641347 SKNR, RDFK, BRVL, WDFD, HNTN, VIOL, OTHER EST MSNR, WLCX1, WLCX2</p>
SPACING - 669066	<p>9/12/2018 - G57 - NPT 668539 TO CORRECT THE DEPTH OF THE MSNR FROM 4440 TO 5440'</p>

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