API NUMBER: 073 26248

Oil & Gas

Type of Pit System: CLOSED Closed System Means Steel Pits

Is depth to top of ground water greater than 10ft below base of pit? Y

Type of Mud System: WATER BASED

Within 1 mile of municipal water well? N

Pit is not located in a Hydrologically Sensitive Area.

Chlorides Max: 8000 Average: 5000

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

Wellhead Protection Area?

Category of Pit: C

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/18/2018
Expiration Date: 03/18/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 18N Rge	: 9W County: KINGFIS	SHER			
SPOT LOCATION: N2 N2 N2 NE	FEET FROM QUARTER: FROM N	ORTH FROM EAST			
	SECTION LINES: 20	00 1320			
Lease Name: KICKING WOLF 18-09-22	Well No: 1	мн	Well will be 200 feet from	nearest unit or lease boundary.	
Operator CHISHOLM OIL & GAS OPERA Name:	ATING LLC	Telephone: 9184886400	OTC/OCC Num	ber: 23991 0	
CHISHOLM OIL & GAS OPERATING	LESLIE	LESLIE EARL & ONA GAY GLAZIER 5692 E. 720 RD.			
				5692 E.	
TULSA, OK	74136-1921	LOYAL	OK	73756	
Formation(s) (Permit Valid for Listed Name MISSISSIPPIAN	Formations Only): Depth 7872	Name 6		Depth	
2 WISSISSIPPIAN	7672	7			
3		8			
4		9			
5		10			
Spacing Orders: 680066 Location Exception Ord		ders:	Increased Density Orders:		
Pending CD Numbers: 201804882			Special Orders:		
Total Depth: 13617 Ground Elevation	: 1206 Surface Ca	asing: 280	Depth to base of Treatable Water-Bearing FM: 230		
Under Federal Jurisdiction: No	Under Federal Jurisdiction: No Fresh Water Sup		Surface Water used to Drill: No		
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:			

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PERMIT NO: 18-35205

HORIZONTAL HOLE 1

Sec 22 Twp 18N Rge 9W County KINGFISHER

Spot Location of End Point: NE NE NW NE
Feet From: NORTH 1/4 Section Line: 175
Feet From: EAST 1/4 Section Line: 1485

Depth of Deviation: 7428
Radius of Turn: 800
Direction: 359
Total Length: 4932

Measured Total Depth: 13617

True Vertical Depth: 8350

End Point Location from Lease,
Unit, or Property Line: 175

Notes:

Category Description

HYDRAULIC FRACTURING 8/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201804882 9/17/2018 - G57 - (I.O.) 22-18N-9W

X680066 MSSP

COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 660' FEL

CHISHOLM OIL & GAS OPERATING, LLC.

REC 7-9-2018 (DUNN)

SPACING - 680066 9/17/2018 - G57 - (640)(HOR) 22-18N-9W

EXT 656577 MSSP, OTHER POE TO BHL NLT 660' FB

(COEXIST W/ SP. ORDER 58524/62417 MSSSD N2 & SE4, 60817 MNNG N2 & SE4, 218794

MSSNC, MNNG, MSSSD SW4)

OKLAHOMA

06/27/18

OK LPLS 1664

Invoice #7921 Date Staked: 06/20/18 Date Drawn: 06/25/18

By: D.K. By: J.D.