

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 24084

Approval Date: 09/07/2018

Expiration Date: 03/07/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 04 Twp: 16N Rge: 10W County: BLAINE
SPOT LOCATION: ☐ SW ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 340 1210

Lease Name: MARKS Well No: 1610 4H-4X Well will be 340 feet from nearest unit or lease boundary.
Operator Name: NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC
24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

JEFFRY BROWN & VICKI BROWN
14 COYOTE COURT
AVON CO 81620

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	9565	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 641005
640333

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201806880
201806881
201806886
201806887
201806890

Special Orders:

Total Depth: 19737 Ground Elevation: 1238

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Is depth to top of ground water greater than 10ft below base of pit? Y

H. SEE MEMO

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 09 Twp 16N Rge 10W County BLAINE

Spot Location of End Point: SW SE SW SE

Feet From: SOUTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 1717

Depth of Deviation: 9319

Radius of Turn: 477

Direction: 185

Total Length: 9669

Measured Total Depth: 19737

True Vertical Depth: 9906

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category

Description

DEEP SURFACE CASING

9/4/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING

9/4/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

9/4/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 (ORDER #587498); PIT 2 - OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages.

011 24084 MARKS 1610 4H-4X

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201806880	9/6/2018 - G75 - (E.O.) 4-16N-10W X641005 MSSP 4 WELLS NEWFIELD EXPLOR. MID-CONT. INC. REC 8-31-2018 (M. PORTER)
PENDING CD - 201806881	9/6/2018 - G75 - (E.O.) 9-16N-10W X640333 MSSP 4 WELLS NEWFIELD EXPLOR. MID-CONT. INC. REC 8-31-2018 (M. PORTER)
PENDING CD - 201806886	9/6/2018 - G75 - (E.O.) 4 & 9-16N-10W EST MULTIUNIT HORIZONTAL WELL X641005 MSSP, OTHER 4-16N-10W X640333 MSSP, OTHER 9-16N-10W 50% 4-16N-10W 50% 9-16N-10W NEWFIELD EXPLOR. MID-CONT. INC. REC 8-31-2018 (M. PORTER)
PENDING CD - 201806887	9/6/2018 - G75 - (E.O.) 4 & 9-16N-10W X641005 MSSP 4-16N-10W X640333 MSSP 9-16N-10W SHL (4-16N-10W) NE4 COMPL. INT. (4-16N-10W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (9-16N-10W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NEWFIELD EXPLOR. MID-CONT. INC. REC 8-31-2018 (M. PORTER)
PENDING CD - 201806890	9/6/2018 - G75 - (E.O.) 4 & 9-16N-10W X165:10-3-28(C)(2)(B) MSSP (MARKS 1610 4H-4HX) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS NEWFIELD EXPLOR. MID-CONT. INC. REC 8-31-2018 (M. PORTER)
SPACING - 640333	9/6/2018 - G75 - (640)(HOR) 9-16N-10W EXT OTHER EST MSSP, OTHER POE TO BHL NCT 660' FB (COEXIST SP. ORDER #76988/221544 MCSTR)
SPACING - 641005	9/6/2018 - G75 - (640)(HOR) 4-16N-10W VAC 413142 MRMCM, OSGE VAC 76988 MCSTR VAC OTHER EST MSSP, OTHERS COMPL. INT. NCT 660' FB

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PERMIT PLAT

M & M Land Surveying, Inc.
Phone (580) 226-0446
520 E Street N.W.
Ardmore, OK 73401

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

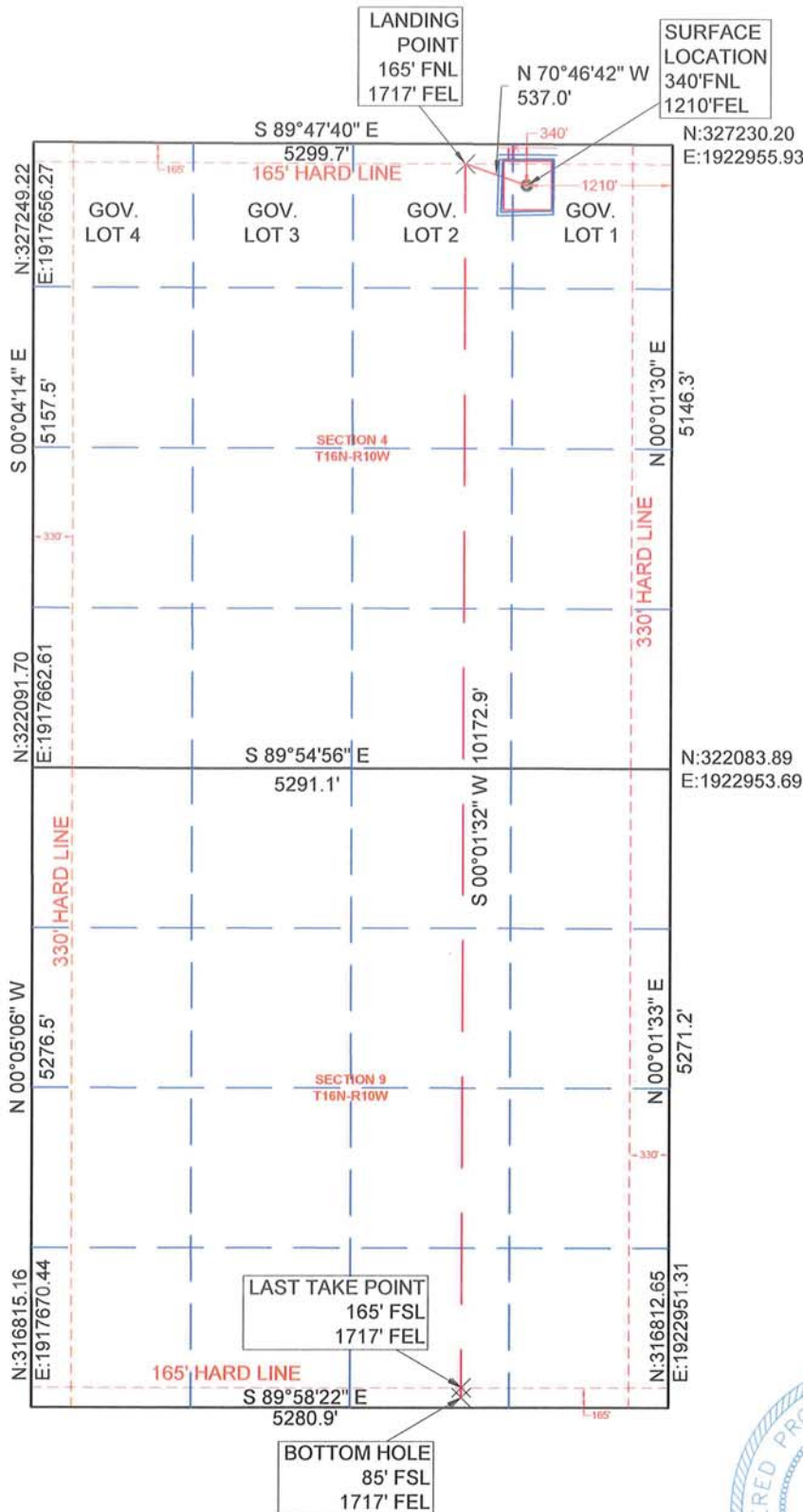
Lease Name: MARKS 1610 4H-4X

Section 4 Township 16 N Range 10 W , I.B.M. County of Blaine, State of Oklahoma
Elevation Good Location?

Original Location: 340'FNL - 1210'FEL 1238' GROUND YES

Distance & Direction From Nearest Town: 9.5 miles Northeast of Watonga

API 011-24084



SURFACE LOCATION
DATUM: NAD27
LAT: 35° 53' 51.91"N
LONG: 98° 15' 51.14"W
LAT: 35.897752°N
LONG: 98.264204°W
STATE PLANE
COORDINATES: (US
SURVEY FEET)
ZONE: NORTH ZONE
Y (N): 326894.61
X (E): 1921746.02

DATUM: NAD83
LAT: 35° 53' 52.05"N
LONG: 98° 15' 52.38"W
LAT: 35.897792°N
LONG: 98.264550°W
STATE PLANE
COORDINATES: (US
SURVEY FEET)
ZONE: NORTH ZONE
Y (N): 326918.26
X (E): 1890145.69

DATA DERIVED FROM
G.P.S. WITH O.P.U.S.
DATA.

This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy.

CERTIFICATE:

I D. Harry McClintick a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.



[Signature]
D. Harry McClintick
PLS. No.1367

SURVEY BY:	M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS)
DRAWING BY:	Bennett-Morris And Associates Land Surveying, P.C.
© COPYRIGHT 2018	C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS
PROJECT NUMBER:	SITE VISIT: (Explanation and Date)
18352	STAKING DATE: 08/23/2018
SHEET: 6 OF 10	DRAWING DATE: 08/24/2018