API NUMBER: 017 25266

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 09/07/2018 Expiration Date: 03/07/2019

				PERMIT TO DR	<u>ILL</u>	
WELL LOCATION		INL	County: CAN	NORTH FROM E	:AST 70	
Lease Name:	HMB 1108		Well No:	1-12-1-MH	Well wi	ill be 370 feet from nearest unit or lease boundary
Operator Name:	CAMINO NATURAL	RESOURCES LLC		Telephone: 720	1052706	OTC/OCC Number: 24097 0
	NATURAL RESOUTH ST STE 1000)2-1247		CURTIS BLANC 7650 SOUTH REI EL RENO	FORMATORY ROAD OK 73036
Formation(s)) (Permit Valid fo	or Listed Formatio	ns Only): Depth		Name	Depth
1	MISSISSIPPIAN		10281	6		
2				7		
3				8		
4				9		
5 Spacing Orders:	668123 659658		Location Exception	10 Orders:		Increased Density Orders:
Pending CD Num	bers: 201804601 201804602					Special Orders:

Total Depth: 21010 Ground Elevation: 1393 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34941

HORIZONTAL HOLE 1

Sec 12 Twp 11N Rge 8W County CANADIAN

Spot Location of End Point: SW SE SE SE
Feet From: SOUTH 1/4 Section Line: 100
Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 9727
Radius of Turn: 573
Direction: 181
Total Length: 10383

Measured Total Depth: 21010

True Vertical Depth: 10468

End Point Location from Lease,
Unit. or Property Line: 100

Notes:

Category Description

DEEP SURFACE CASING 9/4/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201804601 9/7/2018 - G75 - (I.O.) 1 & 12-11N-8W

EST MULTIUNIT HORIZONTAL WELL

X668123 MSSP 1-11N-8W X659658 MSSP 12-11N-8W

50% 1-11N-8W

50% 12-11N-8W

CAMINO NATURAL RESOURCES, LLC

REC 7-3-2018 (FOREMAN)

PENDING CD - 201804602 9/7/2018 - G75 - (I.O.) 1 & 12-11N-8W

X668123 MSSP 1-11N-8W X659658 MSSP 12-11N-8W

COMPL. INT. (1-11N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (12-11N-8W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL

CAMINO NATURAL RESOURCES, LLC

REC 7-3-2018 (FOREMAN)

SPACING - 659658 9/7/2018 - G75 - (640)(HOR) 12-11N-8W

EST MSSP, OTHER POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 129232 MSSLM)

SPACING - 668123 9/7/2018 - G75 - (640)(HOR) 1-11N-8W

EST MSSP, OTHER COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 134019 MSSP)