API NUMBER: 151 24540

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/07/2018
Expiration Date:	03/07/2019

PERMIT TO DRILL

WELL LOCATION		29N Rge: 13\	W County: WOC FEET FROM QUARTER: FROM SECTION LINES:	DDS NORTH FROM 1980	WEST 1980	
Lease Name:	PULLIAM A		Well No:	1-31	Well wi	ill be 1980 feet from nearest unit or lease boundary.
Operator Name:	TRANS PACIFIC	OIL CORPORATIO	DN	Telephone: 31	62623596	OTC/OCC Number: 23435 0
	PACIFIC OIL COF	RPORATION			MONTY G. LOHN	<i>I</i> ANN
WICHITA,		KS	KS 67202-3735		514 14TH ST. ALVA	OK 63717
1 2 3 4 5 Spacing Orders:	Name TONKAWA KANSAS CITY OSWEGO MISSISSIPPIAN CHEROKEE 555678 557533		Depth 4200 4470 4720 4830 4850 Location Exception	6 7 8 9 10 Orders:	Name MISENER HUNTON SYLVAN DOLO VIOLA SIMPSON	Depth 5325 5400 5420 5450 5540 Increased Density Orders:
Pending CD Nun	559882 nbers:					Special Orders:
Total Depth: 5900 Ground Elevation: 1365		Surface	Surface Casing: 1100		Depth to base of Treatable Water-Bearing FM: 410	
Under Federal Jurisdiction: No		Fresh Water	Supply Well Drilled:	No	Surface Water used to Drill: No	
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:			
Type of Pit Syst	em: ON SITE stem: WATER BASE	D		Α.	Evaporation/dewater and back	ckfilling of reserve pit.
Chlorides Max: 60000 Average: 5000				Н.	MIN. SOIL COMPACTED PI	IT. NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINE

Notes:

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Category Description 9/4/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF DEEP SURFACE CASING CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 9/7/2018 - G57 - (480)(IRRG-UNIT) NW4, SW4, SE4 31-29N-13W & (160) NE4 31-29N-13W **SPACING - 555678** VAC 122549 TNKS, KSSC, OSWG, CHRK, MSSP EST (480) TNKW, KSSC, OSWG, CHRK, MSSP, MSNR, HNTN, SLVND, VIOL, SMPS EST (160) TNKW, KSSC, OSWG, CHRK, MSSP, MSNR, HNTN, SLVND, VIOL, SMPS (VAC ALL BY 644330 NE4) **SPACING - 557533** 9/7/2018 - G57 - NPT FOR SP. ORDER 55678 TO CORRECT SPELLING OF MISENER 9/7/2018 - G57 - NPT OF 555678/557533 TO CORRECT SPELLING OF THE MISENER **SPACING - 559882**