API NUMBER: 073 26240

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 09/06/2018 03/06/2019 **Expiration Date**

PERMIT TO DRILL

County: KINGFISHER WELL LOCATION: Sec: 06 Twp: 17N Rge: 6W

FEET FROM QUARTER: SPOT LOCATION: SW sw SOUTH FROM EAST IIsw SE SECTION LINES:

Lease Name: TULLAMORE 1706 Well No: 6-7MH Well will be 248 feet from nearest unit or lease boundary.

2413

OKLAHOMA ENERGY ACQUISITIONS LP Operator OTC/OCC Number: Telephone: 2815300991 23509 0 Name:

248

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON. TX 77094-1900 JEFFREY N. THEMER 11000 US HWY 81

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 7791 1 6 2 7 3 8 4 9 10 651906 Spacing Orders: Location Exception Orders: Increased Density Orders: 680045

Pending CD Numbers: 201804259 Special Orders:

201804262

Total Depth: 12500 Ground Elevation: 1071 Depth to base of Treatable Water-Bearing FM: 240 Surface Casing: 500

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: No.

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34964 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 07 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1890

Depth of Deviation: 6940
Radius of Turn: 382
Direction: 182
Total Length: 4959

Measured Total Depth: 12500

True Vertical Depth: 7791

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 7/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680045 8/13/2018 - G57 - 7-17N-6W

X651906 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

7-9-2018

PENDING CD - 201804259 8/13/2018 - G57 - (E.O.) 7-17N-6W

X165:10-3-28(C)(2)(B) MSNLC (TULLAMORE 1706 6-7MH) MAY BE CLOSER THAN 600' TO THE

THROCKMORTON 4

OKLAHOMA ENERGY ACQUISITIONS, LP.

REC 8-27-2018 (P. PORTER)

PENDING CD - 201804262 8/13/2018 - G57 - (I.O.) 7-17N-6W

X651906 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1719' FWL

NO OP. NAMED

REC 6-18-2018 (DENTON)

SPACING - 651906 8/13/2018 - G57 - (640)(HOR) 7-17N-6W

VAC OTHER

EXT 644675 MSNLC, OTHER

EST OTHER

POE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER 243717 MSSLM)

SURFACE CASING 7/20/2018 - G71 - MIN. 300' PER ORDERS 23720/41036/42410

