API NUMBER: 133 25320

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/15/2018
Expiration Date:	04/15/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7N Rge: 6E County: SEMINOLE

SPOT LOCATION: S2 NE SW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 1690 990

Lease Name: WELLINGTON Well No: 2-11 Well will be 330 feet from nearest unit or lease boundary.

 Operator
 CIRCLE 9 RESOURCES LLC
 Telephone:
 4055296577; 4055296
 OTC/OCC Number:
 23209
 0

CIRCLE 9 RESOURCES LLC

PO BOX 249

Straight Hole

OKLAHOMA CITY, OK 73101-0249

EUGENE WILBUR WHITE

P.O. BOX 44

BOWLEGS OK 74830

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	1870	6	VIOLA	4020
2	EARLSBORO	2665	7	SIMPSON DOLOMITE	4080
3	воосн	3070	8	1ST WILCOX	4100
4	GILCREASE	3100	9	MARSHALL DOLO	4180
5	CROMWELL	3125	10	2ND WILCOX	4250

Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201805545 Special Orders:

201808396

Total Depth: 4450 Ground Elevation: 976 Surface Casing: 1230 Depth to base of Treatable Water-Bearing FM: 1180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35332

Chlorides Max: 8000 Average: 5000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Is depth to top of ground water greater than 10ft below base of pit? Y

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: ADA

 Additional Surface Owner
 Address
 City, State, Zip

 JACOB DORROUGH
 35604 EAST 130TH ROAD
 SEMINOLE, OK 74868

Notes:

Category Description

HYDRAULIC FRACTURING 10/9/2018 - 0

10/9/2018 - G75 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201805545 10/9/2018 - G75 - (40) SW4 NW4 11-7N-6E

EST CLVN, ERLB, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2, OTHERS

REC 8-20-2018 (FOREMAN)

PENDING CD - 201808396 10/15/2018 - G75 - SW4 NW4 11-7N-6E

X201805545 CLVN, ERLB, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2

1 WELL

CIRCLE 9 RESOURCES LLC HEARING 11-5-2018

