API NUMBER: 093 25118

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/11/2018
Expiration Date: 07/11/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 21N Rge: 9W County: MAJOR

SPOT LOCATION: NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 196 1350

Lease Name: HIGHBURY 2109 Well No: 1-5MH Well will be 196 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

CLARENCE E. SHAFFER & CONNIE JO SHAFFER 48254 S. COUNTY ROAD 268

RINGWOOD OK 73768

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7604 6 2 7 3 8 4 9 10 668557 Spacing Orders: Location Exception Orders: 669834 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1317 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33692

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

MAJOR Sec 05 Twp 21N Rge 9W County Spot Location of End Point: SF SF SE SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 2632

Depth of Deviation: 6919
Radius of Turn: 382
Direction: 170
Total Length: 4981

Measured Total Depth: 12500

True Vertical Depth: 7604

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 669834

1/11/2018 - G75 - (I.O.) 5-21N-9W X668557 MSSP. OTHER

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL OR FWL **

OKLAHOMA ENERGY ACQUISITIONS, LP

11-7-2017

** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR

FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 668557 1/11/2018 - G75 - (640)(HOR) 5-21N-9W

EST MSSP, OTHER POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 41028 MNNG & ORDER # 55060 MSSP)

