API NUMBER: 073 25859 A

- 5 T

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/13/2017
Expiration Date: 06/13/2018

Horizontal Hole

Oil & Gas

Amend reason: SHL CHANGED.

Pit Location is NON HSA
Pit Location Formation: BISON

AMEND PERMIT TO DRILL

ELL LOCATION: Sec: 26 Twp: 15N Rge: 6W POT LOCATION: SE NE NW NE FEET FR	County: KING OM QUARTER: FROM I LINES:	NORTH FROM E	:AST 501	
Lease Name: HUNTSMAN 1506	Well No:	6-23MH	Well	will be 433 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITIONS LP Name:		Telephone: 2818	5300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITIONS LP	W [*] -LO. Till-house de distribution de l'Assession	1900 0000000000000000000000000000000000	BILL C. BOECK	MAN
	4 4000	111	P.O. BOX 358	
HOUSTON, TX 77094	4-1900	2 2 2 3 4 7	KINGFISHER	OK 73750
2 3 4 5 pacing Orders: 655955	Location Exception	7 8 9 10		Increased Density Orders: 670978
ending CD Numbers: 201707191	·			Special Orders:
Total Depth: 12500 Ground Elevation: 1223	Surface	Casing: 500		Depth to base of Treatable Water-Bearing FM: 190
Under Federal Jurisdiction: No	Fresh Wate	r Supply Well Drilled:	No	Surface Water used to Drill: No
PIT 1 INFORMATION		Appr	oved Method for disposal	of Drilling Fluids:
ype of Pit System: CLOSED Closed System Means Steel Pits	3			
ype of Mud System: WATER BASED		D. 0	One time land application	(REQUIRES PERMIT) PERMIT NO: 17-3358
Chlorides Max: 4000 Average: 1800		Н. (CLOSED SYSTEM=STEE	L PITS PER OPERATOR REQUEST
s depth to top of ground water greater than 10ft below base of pit Mithin 1 mile of municipal water well? N	? Y			
Wellhead Protection Area? N				
Pit Is not located in a Hydrologically Sensitive Area.				
Category of Pit: C				

HORIZONTAL HOLE 1

Rge 6W KINGFISHER Sec. 23 Twp 15N County

Spot Location of End Point: NW NW NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: **EAST** 1/4 Section Line: 1262

Depth of Deviation: 7348 Radius of Turn: 573

Direction: 2

Total Length: 4959

Measured Total Depth: 12500 True Vertical Depth: 7921 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

12/7/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

12/7/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 670978

12/13/2017 - G60 - 23-15N-6W

X655955 MSNLC

4 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

12/8/17

PENDING CD - 201707191

12/13/2017 - G60 - (I.O.) 23-15N-6W

X655955 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 890' FEL

NO OP. NAMED

REC. 11-13-17 (THOMAS)

SPACING - 655955

12/13/2017 - G60 - (640) 23-15N-6W

VAC 55880/62761 MSSLM

EST MSNLC **EXT OTHERS**

POE TO BHL NLT 660' FB

(COEXIST WITH NON-HORIZONTAL SPACING UNITS)

