OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/13/2017
Expiration Date: 06/13/2018

Horizontal Hole

API NUMBER:

Oil & Gas

Α

073 25860

Amend reason: SHL CHANGED.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

AMEND PERMIT TO DRILL

T LOCATION: SE NE NW NE	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM 453	1502	
ease Name: HUNTSMAN 1506 Operator OKLAHOMA ENERGY ACQUISITIO	Well No:	6-23MH		Well will be 453 feet from nearest unit or lease boundary OTC/OCC Number: 23509 0
lame:	ONS LF	Telephone: 28	15300991	OTC/OCC Number: 23509 0
	"	constantinated Units	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	
OKLAHOMA ENERGY ACQUISITIONS	SLP	***	BILL C. BO	ECKMAN
15021 KATY FREEWAY STE 400				
HOUSTON, TX	77094-1900	-	PO BOX 12	- · -
	20000000000000000000000000000000000000		KINGFISHE	ER OK 73750
1 MISSISSIPPIAN (EX CHESTER)	7973	6		
2 3 4 5 cing Orders: ⁶⁵⁵⁹⁵⁵	Location Exceptio	7 8 9 1 n Orders:	0	Increased Density Orders: 670978
3 4 5	Location Exception	8 9 1	D	Increased Density Orders: 670978 Special Orders:
3 4 5 cing Orders: 655955 ding CD Numbers: 201707190	-	8 9 1	D 	
3 4 5 cing Orders: 655955 ding CD Numbers: 201707190 Total Depth: 12500 Ground Elevation: 13	222 Surface	8 9 1 n Orders:		Special Orders:
3 4 5 cing Orders: 655955 ding CD Numbers: 201707190 Total Depth: 12500 Ground Elevation: 13	222 Surface	n Orders: Casing: 500 er Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 190
3 4 5 cing Orders: 655955 ding CD Numbers: 201707190 Fotal Depth: 12500 Ground Elevation: 1: Under Federal Jurisdiction: No	222 Surface Fresh Wat	n Orders: Casing: 500 er Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 190 Surface Water used to Drill: No
3 4 5 cing Orders: 655955 ding CD Numbers: 201707190 Total Depth: 12500 Ground Elevation: 1: Under Federal Jurisdiction: No T 1 INFORMATION pe of Pit System: CLOSED Closed System Means:	222 Surface Fresh Wat	n Orders: Casing: 500 er Supply Well Drilled:	No proved Method for di	Special Orders: Depth to base of Treatable Water-Bearing FM: 190 Surface Water used to Drill: No sposal of Drilling Fluids:
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HORIZONTAL HOLE 1

Sec 23 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: NE NW NW NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2152

Depth of Deviation: 7347
Radius of Turn: 573
Direction: 357
Total Length: 4955

Measured Total Depth: 12500
True Vertical Depth: 7973
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 12/7/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 12/7/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL

WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 670978 12/12/2017 - G60 - 23-15N-6W

X655955 MSNLC

4 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

12/8/17

PENDING CD - 201707190 12/12/2017 - G60 - (I.O.) 23-15N-6W

X655955 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1560' FEL

NO OP. NAMED

REC. 11-13-17 (THOMAS)

SPACING - 655955 12/12/2017 - G60 - (640) 23-15N-6W

VAC 55880/62761 MSSLM

EST MSNLC EXT OTHERS

POE TO BHL NLT 660' FB

(COEXIST WITH NON-HORIZONTAL SPACING UNITS)

