API NUMBER: 073 25861 A

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/13/2017
Expiration Date: 06/13/2018

Amend reason: SHL CHANGED.

Horizontal Hole

AMEND PERMIT TO DRILL

ELL LOCATION: Sec: 26 Twp: 15N Rge: 6W	County: KING	FISHER			
OT LOCATION: SE NE NW NE FEET FROM QU	JARTER: FROM	NORTH FROM	EAST		
SECTION LINES	S;	473	1502		
Lease Name: HUNTSMAN 1506	Well No:	7-23MH	Well will b	e 473 feet from nearest unit or lease boundary.	
Operator OKLAHOMA ENERGY ACQUISITIONS LP Name:		Telephone: 281	5300991	OTC/OCC Number: 23509 0	
OKLAHOMA ENERGY ACQUISITIONS LP		Act of 100 and	and a market management of a professional and a second control of	and the state of t	
15021 KATY FREEWAY STE 400			BILL C. BOECKMAN		
HOUSTON, TX 77094-19	900	100	P.O. BOX 358		
	www.comy-n-a	A-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	KINGFISHER	OK 73750	
1 MISSISSIPPIAN (EX CHESTER) 75 2 3 4 5	epth 920 cation Exception	6 7 8 9 10 Orders:	Name	Depth Increased Density Orders: 670978	
ending CD Numbers: 201707192				Special Orders:	
Total Depth: 12500 Ground Elevation: 1222	Surface	Casing: 500	Dep	oth to base of Treatable Water-Bearing FM: 190	
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	No	Surface Water used to Drill: No	
PIT 1 INFORMATION		Арр	roved Method for disposal of Dr	illing Fluids:	
ype of Pit System: CLOSED Closed System Means Steel Pits					
ype of Mud System: WATER BASED		D.	One time land application (RE	QUIRES PERMIT) PERMIT NO: 17-3359	
Chlorides Max: 4000 Average: 1800		н.	CLOSED SYSTEM=STEEL PIT	S PER OPERATOR REQUEST	
depth to top of ground water greater than 10ft below base of pit?	Y				
Vithin 1 mile of municipal water well? N					
Vellhead Protection Area? N					
it is not located in a Hydrologically Sensitive Area.					
Category of Pit: C					
iner not required for Category: C					
Pit Location is NON HSA					
Pit Location Formation: BISON					

HORIZONTAL HOLE 1

Sec 23 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: NE NE NW NE Feet From: SOUTH 1/4 Section Line: 165 Feet From: **EAST** 1/4 Section Line: 371

Depth of Deviation: 7347 Radius of Turn: 573

Direction: 5

Total Length: 4964

Measured Total Depth: 12500 True Vertical Depth: 7920 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

12/7/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

12/7/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 670978

12/13/2017 - G60 - 23-15N-6W

X655955 MSNLC

4 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

PENDING CD - 201707192

12/13/2017 - G60 - (I.O.) 23-15N-6W

X655955 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

REC. 11-13-17 (THOMAS)

SPACING - 655955

12/13/2017 - G60 - (640) 23-15N-6W

VAC 55880/62761 MSSLM

EST MSNLC EXT OTHERS

POE TO BHL NLT 660' FB

(COEXIST WITH NON-HORIZONTAL SPACING UNITS)

