PI NUMBER: 073 25893 izontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA (PORATION COMMISSION SERVATION DIVISION BOX 52000 CITY, OK 73152-2000 165:10-3-1)	Approval Date: 01/11/2018 Expiration Date: 07/11/2018
	PERM	<u>1IT TO DRILL</u>	
WELL LOCATION: Sec: 36 Twp: 17N Rge:			
	FEET FROM QUARTER: FROM NORTH		
	233	1500	
Lease Name: SLAUGHTER HOUSE 1706	Well No: 6-36M	H Well	will be 233 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUIS Name:	TIONS LP Tele	phone: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITION 15021 KATY FREEWAY STE 400 HOUSTON, TX	NS LP 77094-1900		ERS OF THE LAND OFFICE SON, SUITE 900 TY OK 73102
			TT OK 73102
Formation(s) (Permit Valid for Listed F Name 1 MISSISSIPPIAN (EX CHESTER) 2 3 4 5	Depth 7423	Name 6 7 8 9 10	Depth
Spacing Orders: No Spacing	Location Exception Orders:		Increased Density Orders:
Pending CD Numbers: 201708115 201708129 201708117 Total Depth: 12500 Ground Elevation:	1018 Surface Casing	g: 500	Special Orders: Depth to base of Treatable Water-Bearing FM: 130
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposa	l of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below		D. One time land application H. CLOSED SYSTEM=STEE	(REQUIRES PERMIT) PERMIT NO: 17-33605 EL PITS PER OPERATOR REQUEST
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area	L		
Category of Pit: C			
Liner not required for Category: C			
Liner not required for Category: C Pit Location is AP/TE DEPOSIT			

HORIZONTAL HOLE 1

Sec 36 Twp 17N Rge 6W Cour Spot Location of End Point: SW SW SW Feet From: SOUTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: Depth of Deviation: 6851 Radius of Turn: 423 Direction: 180 Total Length: 4985 Measured Total Depth: 12500 True Vertical Depth: 7423 End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
DEEP SURFACE CASING	12/11/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/11/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201708115	12/28/2017 - G58 - (640)(HOR) 36-17N-6W EXT OTHERS EXT 663990 MSNLC POE TO BHL NLT 660' FB (COEXIST SP ORDER 45316/62761 MSSLM) REC 1/8/2018 (JACKSON)
PENDING CD - 201708117	12/28/2017 - G58 - (I.O.) 36-17N-6W X201708115 MSNLC 7 WELLS NO OP. NAMED REC 1/8/2018 (JACKSON)
PENDING CD - 201708129	12/28/2017 - G58 - (I.O.) 36-17N-6W X201708115 MSNLC COMPL. INT. 165' FNL, NCT 165' FSL, NCT 2330' FEL NO OP. NAMED REC 1/8/2018 (JACKSON)