API NUMBER: 151 24523

Type of Mud System: WATER BASED

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

Chlorides Max: 55000 Average: 5000

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Wellhead Protection Area?

Category of Pit: C

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/17/2018
Expiration Date: 07/17/2018

PERMIT TO DRILL

			I LINIIII IOL	JILL			
WELL LOCATION: Sec:	: 04 Twp: 23N Rge: 13W	County: WOO	DS				
SPOT LOCATION: SE SE SE SW FEET FRO		FEET FROM QUARTER: FROM	SOUTH FROM	WEST			
		SECTION LINES:	245	2353			
Lease Name: REIHN	Л	Well No:	3-9H		Well will be 245 feet from near	est unit or lease boundary.	
Operator FA Name:	IRWAY RESOURCES OPERATIN	G III LLC	Telephone: 8	3176010628	OTC/OCC Number:	23943 0	
FAIRWAY RES				PHILLIPS YAN ROAD			
SOUTHLAKE, TX 76092		76092-7517		ALINE	OK	73716	
Formation(s) (F  Name  1 MISSIS  2  3  4  5	Permit Valid for Listed Forn	Depth 6930	;	<b>Name</b> 6 7 8 9 10	Deţ	oth	
Spacing Orders: 58359 628922		Location Exception	Location Exception Orders:		Increased Density Orders:		
Pending CD Numbers:	201707763 201707764 201800384				Special Orders:		
Total Depth: 12000 Ground Elevation: 1489		9 Surface	Casing: 300		Depth to base of Treatable Water-Bearing FM: 100		
Under Federal Jurisdiction: No		Fresh Water	Supply Well Drilled	d: No	Surface Water used to Drill: No		
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:				
Type of Pit System: C	LOSED Closed System Means St	eel Pits					

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PERMIT NO: 17-33470

## **HORIZONTAL HOLE 1**

WOODS Sec 09 Twp 23N Rge 13W County Spot Location of End Point: S2 S2 SE SW

SOUTH 1/4 Section Line: 150 Feet From: Feet From: EAST 1/4 Section Line: 1980

Depth of Deviation: 6418 Radius of Turn: 382 Direction: 178 Total Length: 4981

Measured Total Depth: 12000 True Vertical Depth: 6950 End Point Location from Lease. Unit, or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 1/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201707763 1/12/2018 - G57 - (I.O.) 9-23N-13W

X58659/628922 MISS

1 WELL

NO OP. NAMED

REC 12-11-2017 (MILLER)

PENDING CD - 201707764 1/12/2018 - G57 - (I.O.) 9-23N-13W

X58359/628922 MISS

SHL (3-23N-13W) NCT 0' FSL, NCT 100' FWL \*\*

COMPL. INT. (9-23N-13W) NCT 150' FNL, NCT 150' FSL, NCT 1320' FWL

NO OP. NAMED

REC 12-11-2017 (MILLER)

\*\*S/B SHL (4-23N-13W) NCT 0' FSL, NCT 100' FWL; WILL BE CORRECTED AT THE HEARING FOR

FINAL ORDER PER OPERATOR

PENDING CD - 201800384 1/17/2018 - G57 - (E.O.) 9-23N-13W

X165:10-3-28(C)(2)(B) MISS (REIHM 3-9H) MAY BE CLOSER THAN 600' TO EXISTING WELLBORE

IH 2-5-2018 (OK'D BY HULLINGER)

**SPACING - 58359** 1/12/2018 - G57 - (640) 9-23N-13W

EXT 52227/53101 MSSND

**SPACING - 628922** 1/12/2018 - G57 - (640) 9-23N-13W

AMD 58359 MSSND TO MISS