

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED X OIL BASED GAS BASED (AIR DRILL)
 B. EXPECTED MUD CHLORIDE CONTENT: maximum: 325000 ppm; average: 275000 ppm.
PIT #2 C. TYPE OF PIT SYSTEM: on-site off-site X closed If off-site, specify location:
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? X Y N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y X N
 F. WELLHEAD PROTECTION AREA? Y X N Off-Site Pit No.

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm:
 B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.
 C. Special area or field rule? D. DEEP SCA? Y N E. CBL? Y N
 F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRED Y N

29 Bottom Hole Location SEC TWP RGE COUNTY
 for Directional Hole:
 SPOT LOCATION: 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES:
 Measured Total True Vertical BHL from nearest Lease, Unit, Or Property Line:
 Depth Depth
 30. Bottom Hole Location for Horizontal Hole: (LATERALS)

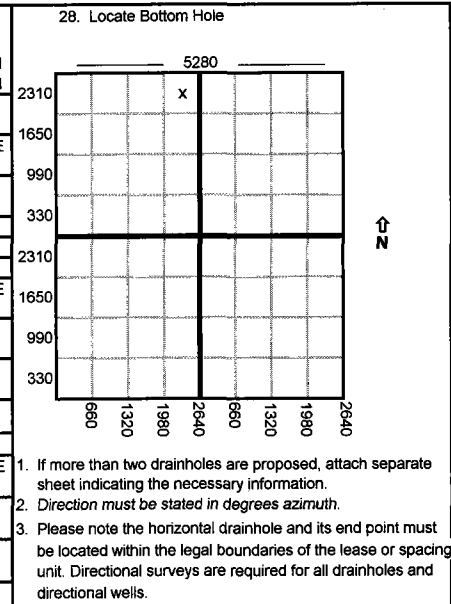
LATERAL #1: SEC 16 TWP 8N RGE 6W COUNTY Grady
 SPOT LOCATION: 1/4 1/4 1/4 FEET FROM QUARTER from NORTH LINE from WEST LINE
 SECTION LINES: 50 2585
 Depth of Deviation Radius of Turn Direction Total Length
11,100 891 0 4584'
 Measured Total True Vertical End Point location from nearest lease, unit
 Depth Depth or property line: 50

LATERAL #2: SEC TWP RGE COUNTY
 SPOT LOCATION: 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES:
 Depth of Deviation Radius of Turn Direction Total Length

 Measured Total True Vertical End Point location from nearest lease, unit
 Depth Depth or property line:

LATERAL #3: SEC TWP RGE COUNTY
 SPOT LOCATION: 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES:
 Depth of Deviation Radius of Turn Direction Total Length

 Measured Total True Vertical End Point location from nearest lease, unit
 Depth Depth or property line:



31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)
 1. This well WILL WILL NOT penetrate any known lost circulation zones.
 2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
 3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
 4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. **OCC USE ONLY**
 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST **OCC USE ONLY** **OCC USE ONLY**
 APPROVED SD REJECTED
 1. **SURETY** 9/21/18
 A. NONE filed.
 B. EXPIRED: Date
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY
DO NOT WRITE INSIDE THIS BOX

OKLA CONF CORR
 RECEIPT 1806740015
 Date: 01/12/2018 Time: 13:57
 Cashier: CNS
 Payor: BASIN ENGINEERING, LLC
 Check: 008227 \$500.00
 45 Emerg Walk Thru 110

SURFACE OWNERS
Section 16-8N-6W
Grady County, Oklahoma

To accompany OCC Form 1000:
Permit to Drill
Travis Peak Resources, LLC
Dodson #1H-16
OCC Operator # 23914-0

Sandra D. Hansens, Kamala J. Higdon, and Kevin J. Hansens,
as Successor Co-Trustees of the Delois O. Dodson Trust Agreement
1055 County Road 1320
Amber, Ok 73004



January 12, 2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Jim Thorpe Building
2101 North Lincoln Boulevard
Oklahoma City, OK 73105-4993

RE: Travis Peak Resources, LLC
Dodson #1H-16
Section 16-8N-6W
285' FSL & 2585' FWL
Grady County, Oklahoma

TRAVIS PEAK RESOURCES, LLC respectfully requests an exemption to the 250 feet below the base of treatable water depth limitation, as specified in Rule 165:10-3-4, in order to set surface casing at 1500 feet. This deeper setting depth will provide for a higher degree of pressure control, help reduce sloughing of the formations encountered, and protect the water sands. The 1500 feet of casing will be cemented with a sufficient amount to circulate cement from 1500 feet to the surface. This cement will provide sufficient protection for the freshwater sands from any contamination. Any lost circulation problems will be handled with the use of lost circulation material that will be at the drill site. If circulation is lost, the OCC District office will be immediately notified. It is estimated that the surface hole will be drilled within 20 hours.

Research of all wells in the nine-section area surrounding the proposed location found no instances of lost circulation in the surface hole.

Thank you for your consideration in this matter.

Sincerely,

A handwritten signature in black ink that reads "Craig Northcutt". The signature is written in a cursive, flowing style.

Craig Northcutt
Consultant for Travis Peak Resources, LLC

