API NUMBER: 043 23666

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 10/25/2018 04/25/2020 Expiration Date:

PERMIT TO DRILL

WEST

WELL LOCATION:	Sec:	19	Twp:	17N	Rge:	18W	County:	DEWI	ĒΥ	
SPOT LOCATION:	SW	NW	NE		NW	FEET FROM QU	IARTER:	FROM	NORTH	FROM

SECTION LINES 400 1500

Lease Name: SPANGLER 18 NC Well No: 1HC Well will be 400 feet from nearest unit or lease boundary.

MEWBOURNE OIL COMPANY Operator OTC/OCC Number: Telephone: 9035612900 6722 0 Name:

MEWBOURNE OIL COMPANY

PO BOX 7698

TYLER. 75711-7698 TX

DEBRA T ROBINSON 105 WILLOW TRACE CIRCLE

CLEMMONS NC 27012

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	9058	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	507231	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201806994 Special Orders:

Total Depth: 14491 Ground Elevation: 2154 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 7500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35436

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec. 18 Twp 17N Rge 18W County **DEWEY** NW Spot Location of End Point: N2 N2 ΝE Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1980

Depth of Deviation: 8652 Radius of Turn: 580

Direction: 5

Total Length: 4928

Measured Total Depth: 14491
True Vertical Depth: 9120
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 10/19/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 10/19/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

10/19/2018 - GA8 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201806994 10/25/2018 - G56 - (I.O.) 18-17N-18W

X507231 CLVD

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1320' FWL

NO OP. NAMED

REC. 10/8/2018 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

043 23666 SPANGLER 18 NC 1HC

Category Description

SPACING - 507231

10/25/2018 - G56 - (640) 18-17N-18W EXT. 464426 CLVD

for · 00 >

NOTE: information shown herein construction purposes ONL

The

GRID NAD-27 OK NORTH US Feet

500'

1000

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA 13800 Wireless Way, Okla. City, OK. 73134 (405) 843-4847 * OUT OF STATE (800) 654-3219 Certificate of Authorization No. 1293 LS DEWEY _ County, Oklahoma 18W_I,M. 400'FNL-1500'FWL 17N 19 _ Range Township Section X=1654376 Y=350351 2=165693 Y=350329 X=1659571 Y=350305 11 LOT 1 BHL @ 165' FNL & 1,980' FWL E/2+NW/4 LOT 2 X=1654337 Y=347725 18 LOT 3 E/2-SW/4 LOT 4 LP @ 181' FSL & 1,550' FIML (=1654299 (=345099 X = 1656916Y = 3450771500 LOT 1 Operator: MEWBOURNE OIL COMPANY **ELEVATION:** Lease Name: SPANGLER 18 Well No .: NC#1HC 2154' Gr. at Stake Topography & Vegetation Loc. fell in rolling sand hill pasture with burnt trees Reference Stakes or Alternate Location Yes

Stakes Set None Good Drill Site? __

From North off county road Best Accessibility to Location _ Distance & Direction

From Webb, OK, go ±1.0 mi. West, then ±1.0 mi. North, then ±1.0 mi. West to the from Hwy Jct or Town

NW Cor. of Sec. 19-T17N-R18W.

LAT: 35'56'28.5"N LONG: 99'09'46.1"W LAT: 35.941257551'N LONG: 99.162795927'W

STATE PLANE COORDINATES: (US Feet)

ZONE: OK NORTH

1655793 X: 344687

This ered ±1 to

Date of Drawing: Sept. 10, 2018

Invoice # 302123 Date Staked: Aug.

CERTIFICATE:

Thomas L. Howell _an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Oklahoma Lic. No.

