PI NUMBER: 073 26247 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: Expiration Date:	09/17/2018 03/07/2020	
	P	ERMIT TO DR	ILL		
WELL LOCATION: Sec: 34 Twp: 19N R	ge: 6W County: KINGFI	SHER			
SPOT LOCATION: SE SE SW S	SW FEET FROM QUARTER: FROM S	OUTH FROM	VEST		
	SECTION LINES: 2	70 -	058		
Lease Name: MARTIN 34-19-6	Well No: 2	нс	Well wi	I be 270 feet from nearest	unit or lease boundary.
Operator CHESAPEAKE OPERATING Name:	allC	Telephone: 405	9353425; 4059358	OTC/OCC Number:	17441 0
CHESAPEAKE OPERATING LLC]	GORDON MUND		
PO BOX 18496					
OKLAHOMA CITY, C		P.O. BOX 667			
	0K 73154-0496		HENNESSEY	OK 73	742
2 OSWEGO 3 4 5 Spacing Orders: ⁶⁷⁷⁹⁸²	6204 Location Exception Or	7 8 9 10 ders: 680839 680840		Increased Density Orders:	\$80798
Pending CD Numbers:				Special Orders:	
Total Depth: 14100 Ground Elevat	ion: 1168 Surface Ca	asing: 1500	C	Depth to base of Treatable Water-E	earing FM: 220
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled:	No	Surface Water use	ed to Drill: No
PIT 1 INFORMATION		Appr	oved Method for disposal of	Drilling Fluids:	
Type of Pit System: CLOSED Closed System	leans Steel Pits				
Type of Mud System: WATER BASED		D. 0	One time land application (REQUIRES PERMIT)	PERMIT NO: 18-3506
Chlorides Max: 5000 Average: 3000		Н. С	CLOSED SYSTEM=STEEL F	PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft b	elow base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive	Area.				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE					

KINGFISHER Sec 27 Twp 19N Rge 6W County Spot Location of End Point: F2 NI\// NI\// SW SOUTH 1/4 Section Line: 2310 Feet From: Feet From: WEST 1/4 Section Line: 380 Depth of Deviation: 6004 Radius of Turn: 573 Direction: 353 Total Length: 7196 Measured Total Depth: 14100 True Vertical Depth: 6354 End Point Location from Lease. Unit. or Property Line: 330 Notes: Category Description DEEP SURFACE CASING 8/6/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING **EXCEPTION TO RULE - 680840** 9/17/2018 - G75 - (I.O.)(IRR UNIT) SW4 27 & W2 34-19N-6W X165:10-3-28(C)(2)(B) OSWG (MÁRTIN 34-19-6 2HC) MAY BE CLOSER THAN 600' TO RAYMOND IVEN 1-A, MARY RODER 2 & E. G. MARSHALL 1 CHESAPEAKE OP., L.L.C. 8-1-2018 HYDRAULIC FRACTURING 8/6/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 680798** 9/17/2018 - G75 - (IRR UNIT) SW4 27 & W2 34-19N-6W X677982 BGLM, OSWG 1 WELL CHESAPEAKE OP., L.L.C. 7-31-2018 LOCATION EXCEPTION - 680839 9/17/2018 - G75 - (I.O.)(IRR UNIT) SW4 27 & W2 34-19N-6W X677982 BGLM, OSWG COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 330' FWL CHESAPEAKE OP., L.L.C. 8-1-2018 SPACING - 677982 9/17/2018 - G75 - (480)(IRR UNIT)(HOR) SW4 27 & W2 34-19N-6W EST BGLM, OSWG POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 46857 OSWG SW4 27-19N-6W & ORDER # 46739 OSWG W2 34-19N-6W; ORDER # 284219 BGLM NW4 34-19N-6W)

HORIZONTAL HOLE 1

