API NUMBER: 003 23339

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/17/2018
Expiration Date: 03/17/2020

24174 0

Well will be 229 feet from nearest unit or lease boundary.

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec: 04 Twp: 25N	Rge: 10W County: ALF	ALFA	
SPOT LOCATION:	NW NE NE	NW FEET FROM QUARTER: FROM	NORTH FROM	WEST
		SECTION LINES:	229	1990
Lease Name:	JETT 33-26-10	Well No:	2H	
Operator	BCE-MACH LLC		Telephone:	40525281

JOHN D. JETT

111 CROSS COUNTRY

HEWITT TX 76643

BCE-MACH LLC 14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5566	3	
2		7	•	
3		8	3	
4		g	)	
5		1	0	
Spacing Orders:	601054	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201807182 Special Orders:

201807183

Total Depth: 10926 Ground Elevation: 1205 Surface Casing: 630 Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35261
Chlorides Max: 25000 Average: 5000
H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

Chlorides Max: 25000 Average: 5000 H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec 33 Twp 26N Rge 10W County ALFALFA

Spot Location of End Point: N2 N2 NE NW
Feet From: NORTH 1/4 Section Line: 150
Feet From: WEST 1/4 Section Line: 1980

Depth of Deviation: 5144
Radius of Turn: 536
Direction: 359
Total Length: 4941

Measured Total Depth: 10926

True Vertical Depth: 5675

End Point Location from Lease,
Unit, or Property Line: 150

Address City, State, Zip

JULIANA DIANE JETT 10580 NEWKIRK SUITE 304 DALLAS. TX 75220

Notes:

Category Description

HYDRAULIC FRACTURING 9/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201807182 9/10/2018 - G57 - (I.O.) 33-26N-10W

X601054 MSSP 1 WELL

NO OP. NAMED HEARING 10-1-2018

PENDING CD - 201807183 9/10/2018 - G57 - (E.O.) 33-26N-10W

X601054 MSSP

COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL & FWL

NO OP. NAMED

REC 9-14-2018 (P. PORTER)

SPACING - 601054 9/10/2018 - G57 - (640) 33-26N-10W

VAC 102799 MSCT, MSSLM, OTHER

EST MSSP, OTHERS

