API NUMBER: 047 25142 A Horizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			Approval Date: Expiration Date:	04/27/2018 10/27/2018
Amend reason: AMEND TO A HORIZONTAL WELL	AME	ND PERMIT TO I	DRILL		
WELL LOCATION: Sec: 09 Twp: 20N Rge: SPOT LOCATION: W2 NE NE NE	FEET FROM QUARTER: FROM N SECTION LINES: 3	IORTH FROM EA 30 510	D		
Lease Name: PEBBLE 2007 Operator CHAPARRAL ENERGY LLC Name:	Well No: 1	ILMH-9 Telephone: 40542	Well will b	e 330 feet from nearest OTC/OCC Number:	unit or lease boundary.
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800			JANELLE M. & DONALD J. FUKSA TRUSTEE OF ROSAILLA M. FUKSA TRUST 201 WESTVIEW STREET WAUKOMIS OK 73773		
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPIAN	ormations Only): Depth 6900	6	Name	Depth	
2 3 4 5		7 8 9 10			
Spacing Orders: 628033	Location Exception O	rders:	Increased Density Orders:		
Pending CD Numbers: 201803204				Special Orders:	
Total Depth: 12400 Ground Elevation:	1219 Surface C	asing: 600	Dep	th to base of Treatable Water-I	Bearing FM: 350
Under Federal Jurisdiction: No	Fresh Water Supply Well Driller		0	Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approv	ed Method for disposal of Dri	lling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		PERMIT NO: 18-34392
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: BISON					

GARFIELD Sec 09 Twp 20N Rge 7W County Spot Location of End Point: SW SF SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 380 Depth of Deviation: 6552 Radius of Turn: 573 Direction: 178 Total Length: 4948 Measured Total Depth: 12400 True Vertical Depth: 7465 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 5/1/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201803204 5/1/2018 - G57 - (E.O.) 9-20N-7W X628033 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 5-1-2018 (NORRIS) SPACING - 628033 5/1/2018 - G57 - (640)(HOR) 9-20N-7W EXT 626446 MSSP, OTHERS POE TO BHL NCT 660' FB (SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

HORIZONTAL HOLE 1

