API NUMBER: 051 24342

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/02/2018
Expiration Date: 11/02/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	20	Twp:	5N	Rge:	6W	County:	GRADY
						***		

SPOT LOCATION: NE SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 340 2375

Lease Name: VENUS Well No: 3-20H Well will be 340 feet from nearest unit or lease boundary.

 Operator
 ECHO E & P LLC
 Telephone:
 4057534232
 OTC/OCC Number:
 23925
 0

ECHO E & P LLC

3817 NW EXPRESSWAY STE 840

OKLAHOMA CITY, OK 73112-1400

J E DEVELOPMENT CORPORATION

PO BOX 865

CHICKASHA OK 73023

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	15218 6	3	
2		7	7	
3		8	3	
4		9	)	
5		1	0	
Spacing Orders:	676418	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201800644 Special Orders:

Total Depth: 19900 Ground Elevation: 1171 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34164

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

## HORIZONTAL HOLE 1

Rge 5W Sec. 20 Twp 6N County **GRADY** NW Spot Location of End Point: N2 NW ΝE Feet From: NORTH 1/4 Section Line: 165 EAST Feet From: 1/4 Section Line: 990

Depth of Deviation: 14695 Radius of Turn: 573 Direction: 176 Total Length: 4520

Measured Total Depth: 20715

True Vertical Depth: 15268

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

COMPLETION INTERVAL 5/1/2018 - G60 - WILL BE LEGAL 165' FNL/FSL AND NCT 330' FEL/FWL PER OPERATOR

DEEP SURFACE CASING 3/29/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/29/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

3/29/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Description Category

4/19/2018 - G56 - 20-5N-6W X676418 WDFD PENDING CD - 201800644

1 WELL

NO OP NAMED REC 2/12/18 (P. PORTER)

4/19/2018 - G56 - (640) (HOR) 20-5N-6W EST WDFD, OTHERS **SPACING - 676418** 

POE TO BHL NLT 165' FNL/FSL, NLT 330' FEL/FWL

564692

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 Wireless Way, Okla. City, OK. 73134 (405) 843–48477 \* OUT OF STATE (800) 654–3219

Certificate of Authorization No. 1293 LS 35-051-24342 GRADY County, Oklahoma 340'FSL-265'FEL-SW/4 Section \_ <u>5N</u> Range <u>6W</u> I.M. \_ Township 165 for 990' information shown herein is construction purposes ONLY. BOTTOM HOLE 165'FNL-1640'FWL NAD-27 (US Feet) 34'53'53.2" N 97'51'31.1" W 2303' 34.898100440° N 97.858631557° W X=2042391 Y=569471 PATH X=2046017 Y=566997 20 PROPOSED OGRANA P-N-0 557 1950 LANDING POINT 2303 600'FSL-1640'FWL NAD-27 (US Feet) 34\*53'08.5" N 97\*51'31.2" W 34.885681006\* 97.858678348° W **GRID** X=2042383 NAD-27Y=564951 OK SOUTH LANDING POINT US Feet 500' 1000 2375 LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Operator: ECHO E&P LLC, **ELEVATION:** Well No.: 3-20H Lease Name: \_\_VENUS 1170' Gr. at Stake Topography & Vegetation <u>Loc. fell in rolling pasture</u> Reference Stakes or Alternate Location Stakes Set None Good Drill Site? Best Accessibility to Location \_\_\_\_\_From South off county road Distance & Direction from Hwy Jct or Town\_ From Alex, OK, go  $\pm$  0.4 mi. West, then  $\pm$ 2.0 mi. South, then  $\pm$ 4.0 mi. West to the SW Cor. of Sec. 20-T5N-R6W Was ESSIONAL Kevision X DDate of Drawing:Apr. 16, 2018Invoice # 287014BDate Staked:Jan. 16, 2018 Revision X D DATUM: NAD-27 LAT: 34°53'05.9"N NAD-27 AC LONG: 97°51'22.4"W **CERTIFICATE:** CENSED LAT: 34.884964758° N THOMAS L. Thomas L. Howell I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land HOWELL LONG: 97.856230258° W STATE PLANE Surveyors of Oklahoma, do hereby certify to the 1433 COORDINATES: (US Feet) information shown herein ZONE: OK SOUTH Theme 1. Nawl Okłahoma Lic. No. 1433 2043118

OKLAHOMP A A HOUSE