API NUMBER: 073 26036

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/02/2018
Expiration Date: 11/02/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	26	Twp:	17N	Rge:	6W	County:	KINGFISHER
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SPOT LOCATION: NE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 353 1316

Lease Name: STRAIGHT EDGE 1706 Well No: 3-35MH Well will be 353 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

PERDUE HOLDINGS, LLC 22343 E. 760 ROAD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER) 7551	6	
2	7	
3	8	
4	9	
5	10	
Spacing Orders: No Spacing Location Exc	ception Orders: 674938	Increased Density Orders: 673581
	674320	

Pending CD Numbers: 201707780 Special Orders:

Total Depth: 12500 Ground Elevation: 1071 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34348

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

**KINGFISHER** Sec 35 Twp 17N Rge 6W County

Spot Location of End Point: SF SF SW SW SOUTH 1/4 Section Line: 165 Feet From: Feet From: WEST 1/4 Section Line: 1238

Depth of Deviation: 6922 Radius of Turn: 382 Direction: 181 Total Length: 4978

Measured Total Depth: 12500 True Vertical Depth: 7551 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 4/26/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

**EXCEPTION TO RULE - 674320** 4/27/2018 - G75 - (I.O.) 35-17N-6W

X165:10-3-28(C)(2)(B) MSNLC (STRAIGHT EDGE 1706 3-35MH)

NCT 66' FROM HUGH 2-35

OKLAHOMA ENERGY ACQUISITIONS, LP

3-6-2018

HYDRAULIC FRACTURING 4/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

**INCREASED DENSITY - 673581** 4/27/2018 - G75 - 35-17N-6W

X201707780 MSNLC

7 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

2-13-2018

**LOCATION EXCEPTION - 674938** 4/27/2018 - G75 - (I.O.) 35-17N-6W

X201707780 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 930' FWL

OKLAHOMA ENERGY ACQUISITIONS, LP

3-21-2018

PENDING CD - 201707780 4/27/2018 - G75 - (640)(HOR) 35-17N-6W

EXT 644142 MSNLC, OTHERS POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 359918 MSSLM SE4; ORDER # 62655/105295 MSSLM N2 & SW4)

**REC 1-22-2018 (THOMAS)** 

