API NUMBER: 045 23715

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/09/2018 07/09/2018 **Expiration Date** 

PERMIT TO DRILL

WELL LOCATION: Sec: Twp: 17N Rge: 23W County: ELLIS FEET FROM QUARTER:

SPOT LOCATION: FROM NORTH FROM WEST NW NW || NE Inw SECTION LINES: 225 1420

Lease Name: CRIPPLE BEAR 19X18-17-23 Well No: 1HB Well will be 225 feet from nearest unit or lease boundary.

FOURPOINT ENERGY LLC Operator OTC/OCC Number: Telephone: 3032900990 23429 0 Name:

FOURPOINT ENERGY LLC 100 SAINT PAUL ST STE 400

DENVER. CO 80206-5140 CRIPPLE BEAR LLC

19355 CYPRESS RIDGE TERRACE, UNIT 1012

**LEESBURG** VA 20176-

Special Orders:

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth CLEVELAND 1 9350 6 2 7 8 3 4 9 10

631276 Spacing Orders: Location Exception Orders: Increased Density Orders:

201708609 201708607 201708606

Pending CD Numbers:

Total Depth: 20505 Ground Elevation: 2284 Surface Casing: 810 Depth to base of Treatable Water-Bearing FM: 650

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

201708605

201708610

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: С

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: OGALLALA D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33645

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

## **HORIZONTAL HOLE 1**

Sec 18 Twp 17N Rge 23W County **ELLIS** NW Spot Location of End Point: ΝE NE NF Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 2520

Depth of Deviation: 9255 Radius of Turn: 573

Direction: 5

Total Length: 10350

Measured Total Depth: 20505

True Vertical Depth: 9708

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category

Description

HYDRAULIC FRACTURING

1/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

1/8/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201708605 1/9/2018 - G60 - (E.O.) 18 & 19-17N-23W

X631276 (19-17N-23W) CLVD X201708609 (18-17N-23W) CLVD

50% 18-17N-23W 50% 19-17N-23W

FOURPOINT ENERGY, LLC. REC. 1/5/18 (MINMIER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

1/9/2018 - G60 - (E.O.) 18-17N-23W X201708609 CLVD PENDING CD - 201708606

1 WELL

FOURPOINT ENERGY, LLC. **REC. 1/5/18 (MINMIER)** 

1/9/2018 - G60 - (E.O.) 18 & 19-17N-23W PENDING CD - 201708607

X631276 (19-17N-23W) CLVD X201708609 (18-17N-23W) CLVD

COMPL. INT. (19-17N-23W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (18-17N-23W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL

FOURPOINT ÈNERGY, LLĆ. **REC. 1/5/18 (MINMIER)** 

PENDING CD - 201708609 1/9/2018 - G60 - (E.O.)(640)(HOR) 18-17N-23W

EXT 631276 CLVD COMPL. INT. NLT 660' FB REC, 1/5/18 (MINMIER)

PENDING CD - 201708610 1/9/2018 - G60 - (E.O.) 19-17N-23W

X631276 CLVD

2 WELLS

FOURPOINT ENERGY, LLC. REC. 1/5/18 (MINMIER)

1/9/2018 - G60 - (640)(HOR) 19-17N-23W **SPACING - 631276** 

EXT 610862

COMPL. INT. NCT 660' FB

