API NUMBER: 073 25886

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/08/2018

Expiration Date: 07/08/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 15N Rge: 9W County: KINGFISHER

SPOT LOCATION: NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 275 1185

Lease Name: QUENTIN Well No: 1-22H Well will be 275 feet from nearest unit or lease boundary.

Operator CIMAREX ENERGY CO Telephone: 9185851100 OTC/OCC Number: 21194 0

CIMAREX ENERGY CO

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

PATRICIA KAY SANTO 4927 F 870 ROAD

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (EX CHESTER) 1 9638 6 2 WOODFORD 10245 7 3 8 4 9 10 652230 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201708303 Special Orders:

201708305

Total Depth: 14362 Ground Elevation: 1210 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33644

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 22 Twp 15N Rge 9W County KINGFISHER

Spot Location of End Point: S2 SE SE SE Feet From: SOUTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 8980
Radius of Turn: 478
Direction: 170
Total Length: 4632

Measured Total Depth: 14362

True Vertical Depth: 10340

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 12/21/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 12/21/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 12/21/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

**MORROW SERIES** 

PENDING CD - 201708303 1/3/2018 - G58 - (I.O.) 22-15N-9W

X652230 MSNLC

1 WELL

NO OP. NAMED

REC 1/3/2018 (THOMAS)

PENDING CD - 201708305 1/3/2018 - G58 - (I.O.) 22-15N-9W

X652230 MSNLC, WDFD

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 250' FEL

NO OP. NAMED

REC 1/3/2018 (THOMAS)

SPACING - 652230 1/3/2018 - G58 - (640)(HOR) 22-15N-9W

EXT 642657 MSNLC, WDFD

COMPL. INT. (MSNLC) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS KINGFISHER 073-25886 County, Oklahoma 275'FNL-1185'FEL 15N Range Section \_ Township <u>.0</u> > 1452 1185 LANDING POINT 500'FNL-330'FEL NAD-27 (US Feet) 35'46'02.6"N 98'08'13.3"W The information shown herein construction purposes 35.767386363\*N 98.137031255°W X= 1959347 EXISTING WELL 22 X= 1954405 Y= 277209 2483 PATH 0 EXISTING WELL 557 1,050 11 BOTTOM HOLE 150'FSL-330'FEL NAD-27 (US Feet) 35'45'16.8"N ±1007 GRID 98°08'13.3"W NAD-27 35.754661487°N OK NORTH 98.137032242°W US Feet X= 1959340 Y= 274732 500' 1000 X= 1957039 Y= 274574 1954412 274565 LANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Operator: CIMAREX ENERGY CO. **ELEVATION:** Lease Name: QUENTIN Well No.: \_\_1-22H 1210' Gr. at Stake NGVD29 Topography & Vegetation <u>Loc. fell in terraced wheat field</u> Reference Stakes or Alternate Location Yes Good Drill Site? \_\_\_\_ None Stakes Set \_ From North off county road. Best Accessibility to Location \_\_\_ Distance & Direction from Hwy Jct or Town From the junction of US Hwy. 81 and St. Hwy. 33 in Kingfisher, OK, go West ±10.5 miles on St. Hwy 33, then South ±6.0 miles, then West ±1.0 miles to the NE corner of Section 22, T15N-R9W. DESSIONAL Date of Drawing: Dec. 15, 2017 Invoice # 285320B Date Staked: Dec. 13, 2017 NAD-27 TR DATUM:\_ LAT: 35°46'04.8"N LONG: 98'08'23.7"W **CERTIFICATE:** SURVE LAT: \_35.767993254°N CENSED THOMAS L. Thomas L. Howell \_\_an Oklahoma Licensed Land LONG: 98.139913731°W HOWELL Surveyor and an authorized agent of Topographic Land STATE PLANE Surveyors of Oklahoma, do hereby certify to the COORDINATES: (US Feet) information shown herein ZONE: \_\_OK NORTH

Oklahoma Lic. No. \_\_\_

1958492

279586

OKLAHOMA

Namma 1