API NUMBER: 073 25889

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/10/2018
Expiration Date: 07/10/2018

Surface Water used to Drill: No

PERMIT NO: 17-33513

PERMIT TO DRILL

WELL LOCATION: SE SPOT LOCATION: SE Lease Name: BULL Operator Name:	SW SW SE	FEET FROM QUARTER: FROM S SECTION LINES: 25	OUTH FROM 50 BHC	EAST 2090 4059353425; 4059358	Well will be 250 feet from nearest unit or lease bounda OTC/OCC Number: 17441 0
CHESAPEAK PO BOX 1849 OKLAHOMA		73154-0496		BULLIS FAM 17558 E. 71 DOVER	MILY FARMS, LLC. 5 RD OK 73734
Formation(s) (Name 1 OSW		mations Only): Depth 6600		Name 6	Depth
2 3 4 5				7 8 9 10	
Spacing Orders: 651601 671353		Location Exception Or	rders:		Increased Density Orders:
Pending CD Numbers:	201708107 201708108 201708109 201708110 201707947 201708064				Special Orders:
Total Depth: 17500	Ground Elevation: 10	062 Surface Ca	asing: 520		Depth to base of Treatable Water-Bearing FM: 270

Fresh Water Supply Well Drilled: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Pit is located in a Hydrologically Sensitive Area.

Type of Pit System: CLOSED Closed System Means Steel Pits

Is depth to top of ground water greater than 10ft below base of pit? Y

Under Federal Jurisdiction: No

Type of Mud System: WATER BASED

Within 1 mile of municipal water well? Y

Chlorides Max: 5000 Average: 3000

Wellhead Protection Area?

Category of Pit: C

PIT 1 INFORMATION

HORIZONTAL HOLE 1

Sec 13 Twp 17N Rge 7W County KINGFISHER

Spot Location of End Point: W2 SE SE SE Feet From: SOUTH 1/4 Section Line: 330

Feet From: EAST 1/4 Section Line: 400

Depth of Deviation: 6160 Radius of Turn: 1000

Direction: 163
Total Length: 9769

Measured Total Depth: 17500

True Vertical Depth: 6675

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

HYDRAULIC FRACTURING 12/6/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201707947 12/19/2017 - G57 - (E.O.) 12-17N-7W

X651601 OSWG 3 WELLS NO OP. NAMED

REC 12-19-2017 (NORRIS)

PENDING CD - 201708064 1/9/2018 - G57 - (I.O.) 13-17N-7N

X671353 OSWG 2 WELLS NO OP. NAMED

REC 1-8-2018 (DENTON)

PENDING CD - 201708107 12/18/2017 - G57 - (I.O.) 12 & 13-17N-7W

EST MULTIUNIT HORIZONTAL WELL

X651601 OSWG 12-17N-7W X671353 OSWG 13-17N-7W

50% 12-17N-7W 50% 13-17N-7W

CHESAPEAKE OPERATING, LLC.

REC 1-8-2017 (DENTON)

PENDING CD - 201708108 12/18/2017 - G57 - (I.O) 12-17N-7W

X651601 OSWG 12-17N-7W

COMPL. INT. (12-17N-7W) NCT 330' FNL, NCT 0' FSL, NCT 330' FEL

NO OP. NAMED

REC 1-8-2018 (DENTON)

PENDING CD - 201708109 1/9/2018 - G57 - (I.O.) 12-17N-7W

X165:10-3-28(C)(2)(B) OSWG (BULLIS 1-17-7 3HC)

MAY BE CLOSER THAN 600 FEET FROM THE CLINE "B" & ELIZABETH PERDUE 1

NO OP. NAMED

REC 1-8-2018 (DENTON)

PENDING CD - 201708110 12/18/2017 - G57 - (I.O.) 13-17N-7W

X671353 OWSG

COMPL. INT. NCT 330' FSL, NCT 0' FNL, NCT 330' FEL

NO OP. NAMED

REC 1-8-2018 (DENTON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 25889 BULLIS 1-17-7 3HC

Description Category

12/6/2017 - G71 - KINGFISHER - 3 PWS/WPA, 2 - NE/4 11-17N-7W & 1 - SW/4 12-17N-7W PUBLIC WATER SUPPLY WELLS

12/18/2017 - G57 - (640)(HOR) 12-17N-7W **SPACING - 651601**

VAC OTHER

VAC 40411/42256 N2 NW4, SE4, S2 SW4 OWSG

EST OSWG, OTHER POE TO BHL NLT 660' FB

(COEXIST NON-HORIZONTAL DRILLING & SPACING N2 NE4, S2 NE4, S2 NW4, N2 SW4)

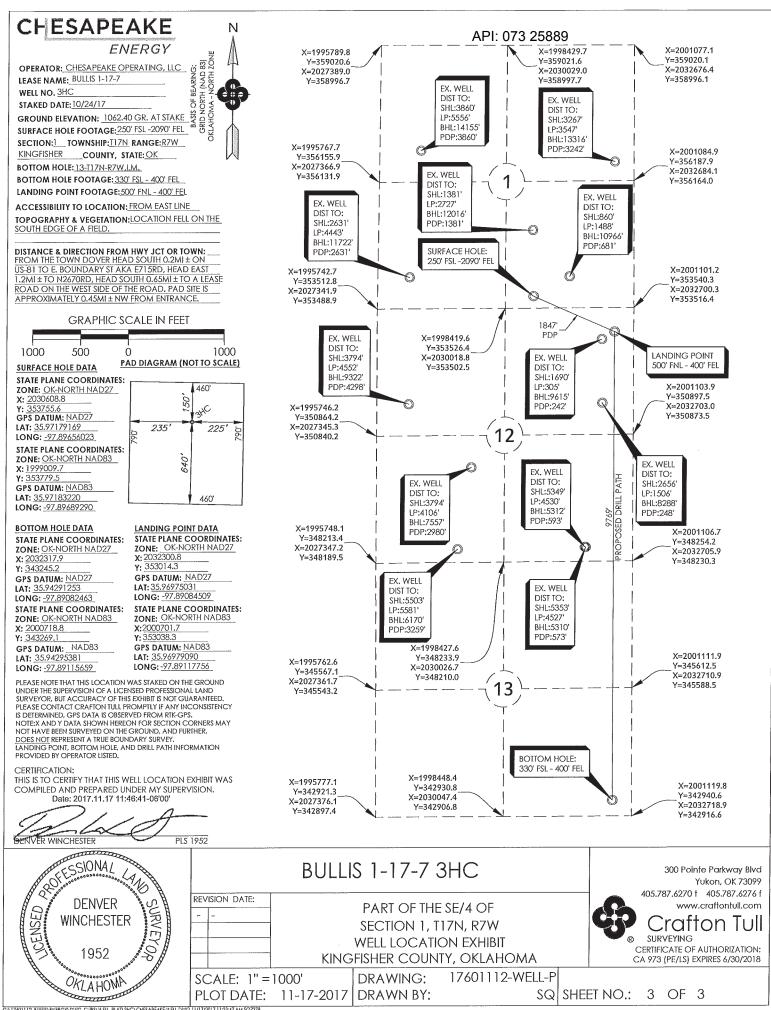
SPACING - 671353 12/18/2017 - G57 - (640)(HOR) 13-17N-7W

EXT 652371 OSWG

EXT OTHER

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER #40411/42259)



G:\17601112 BULLIS\ENERGY\DWG CLIPS\W.ELL PLAT\3HC\CHESAPEAKE-W.ELL.DY 3 11/17/2017 11:23:47 AM SQ7278