

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25277

Approval Date: 01/10/2018

Expiration Date: 07/10/2018

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 8N Rge: 6E

County: SEMINOLE

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 330 810

Lease Name: CLINT SULLINGER

Well No: 1-35

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC
PO BOX 249
OKLAHOMA CITY, OK 73101-0249

RICK SULLINGER
406 HOFFMAN
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	1940	6	VIOLA	4000
2	BOOCH	3135	7	SIMPSON DOLOMITE	4070
3	GILCREASE	3160	8	1ST WILCOX	4090
4	CROMWELL	3180	9	MARSHALL DOLO	4145
5	HUNTON	3935	10	2ND WILCOX	4170

Spacing Orders: 667155

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201708218

Special Orders:

Total Depth: 4370

Ground Elevation: 0

Surface Casing: 1050

Depth to base of Treatable Water-Bearing FM: 1000

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33576

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - LITTLE RIVER)

Notes:

This permit does not address the right of entry or settlement of surface damages.

133 25277 CLINT SULLINGER 1-35

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>12/11/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201708218	<p>12/20/2017 - G57 - (E.O.) NE4 35-8N-6E X667155 CLVN, BOCH, GLCR, CMWL, HNTN, VIOL, SMPSD, WLCX1, MRSDO, WLCX2 XOTHERS NCT 330' FNL, NCT 810' FEL NO OP. NAMED REC 12-19-2017 (NORRIS)</p>
SPACING - 667155	<p>12/20/2017 - G57 - (160) NE4 35-8N-6E EST CLVN, BOCH, GLCR, CMWL, HNTN, VIOL, SMPSD, WLCX1, MRSDO, WLCX2, OTHER</p>