

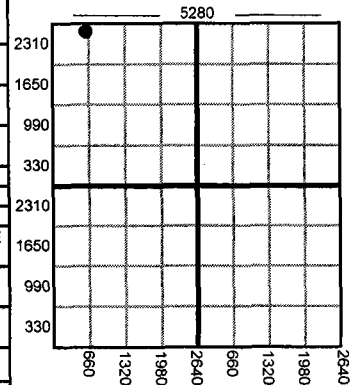
NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED ☒ OIL BASED ☐ GAS BASED (AIR DRILL) ☐
 B. EXPECTED MUD CHLORIDE CONTENT: maximum: 300000 ppm; average: 200000 ppm.
 C. TYPE OF PIT SYSTEM: on-site ☐ off-site ☒ closed ☐ If off-site, specify location: _____
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? ☒ Y ☐ N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? ☐ Y ☒ N
 F. WELLHEAD PROTECTION AREA? ☐ Y ☒ N Off-Site Pit No. _____

26.2 OCC USE ONLY		A. CATEGORY		1A	1B	2	3	4	C	Fm:	_____
B. PIT LOCATION:		Alluvial Plain		Terrace Deposit		Bedrock Aquifer		Other H.S.A.		Non-H.S.A.	
C. Special area or field rule?		☐ Y ☒ N		D. DEEP SCA?		☐ Y ☒ N		E. CBL?		☐ Y ☒ N	
F. SOIL COMPACTED LINER REQUIRED?		☐ Y ☒ N		G. 20 mil GEOMEMBRANE LINER REQUIRED		☐ Y ☒ N					
29 Bottom Hole Location		SEC	TWP	RGE	COUNTY						
for Directional Hole:											
SPOT LOCATION:		1/4	1/4	1/4	FEET FROM QUARTER		from SOUTH LINE		from WEST LINE		
Measured Total		1/4		1/4		SECTION LINES:					
Depth		True Vertical		Depth		BHL from nearest Lease, Unit, Or Property Line:					
30. Bottom Hole Location for Horizontal Hole: (LATERALS)											
LATERAL #1: SEC 18 TWP 17N RGE 23W COUNTY ELLIS											
SPOT LOCATION:		NE	1/4	NW	1/4	NW	1/4	NW	1/4	SECTION LINES:	
Depth of Deviation		9,247'		Radius of Turn		10 DEG/100 FT		Direction		0 DEG	
Measured Total		20,497'		True Vertical		9,700'		End Point location from nearest lease, unit		or property line:	
Depth				Depth				50'			
LATERAL #2: SEC TWP RGE COUNTY											
SPOT LOCATION:		1/4	1/4	1/4	1/4	FEET FROM QUARTER		from SOUTH LINE		from WEST LINE	
Depth of Deviation		Radius of Turn		Direction		Total Length					
Measured Total		True Vertical		Depth		End Point location from nearest lease, unit		or property line:			
Depth				Depth							
LATERAL #3: SEC TWP RGE COUNTY											
SPOT LOCATION:		1/4	1/4	1/4	1/4	FEET FROM QUARTER		from SOUTH LINE		from WEST LINE	
Depth of Deviation		Radius of Turn		Direction		Total Length					
Measured Total		True Vertical		Depth		End Point location from nearest lease, unit		or property line:			
Depth				Depth							

28. Locate Bottom Hole



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM

(Signature on front of this form attests to this affidavit)

1. This well WILL ☐ WILL NOT ☒ penetrate any known lost circulation zones.
2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL ☐ WILL NOT ☒ exceed 50 gallons per minute.
3. The projected depth of the well IS ☐ IS NOT ☒ less than 100 feet from the top of any enhanced recovery project or gas storage facility.
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. **OCC USE ONLY**
6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST
 APPROVED ☒ REJECTED ☐

OCC USE ONLY

OCC USE ONLY

1. SURETY 3/20/18
 A. NONE filed.
 B. EXPIRED: Date _____
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

Date: 01/08/2018 Time: 08:15
 Case: 000000000 Cashier: C90
 Payor: FOURPOINT ENERGY
 Check: 6771 \$500.00
 45 Emerg Walk Thru LTD

OKLA CORP COM
 RECEIPT 1806690003

Exhibit "A"

Cripple Bear 19X18-17-23 2HA

SPACING:

- Section 18: CD 2017086909 (640 ac)
- Section 19: Order 631276 (640 ac)

INCREASED DENSITY:

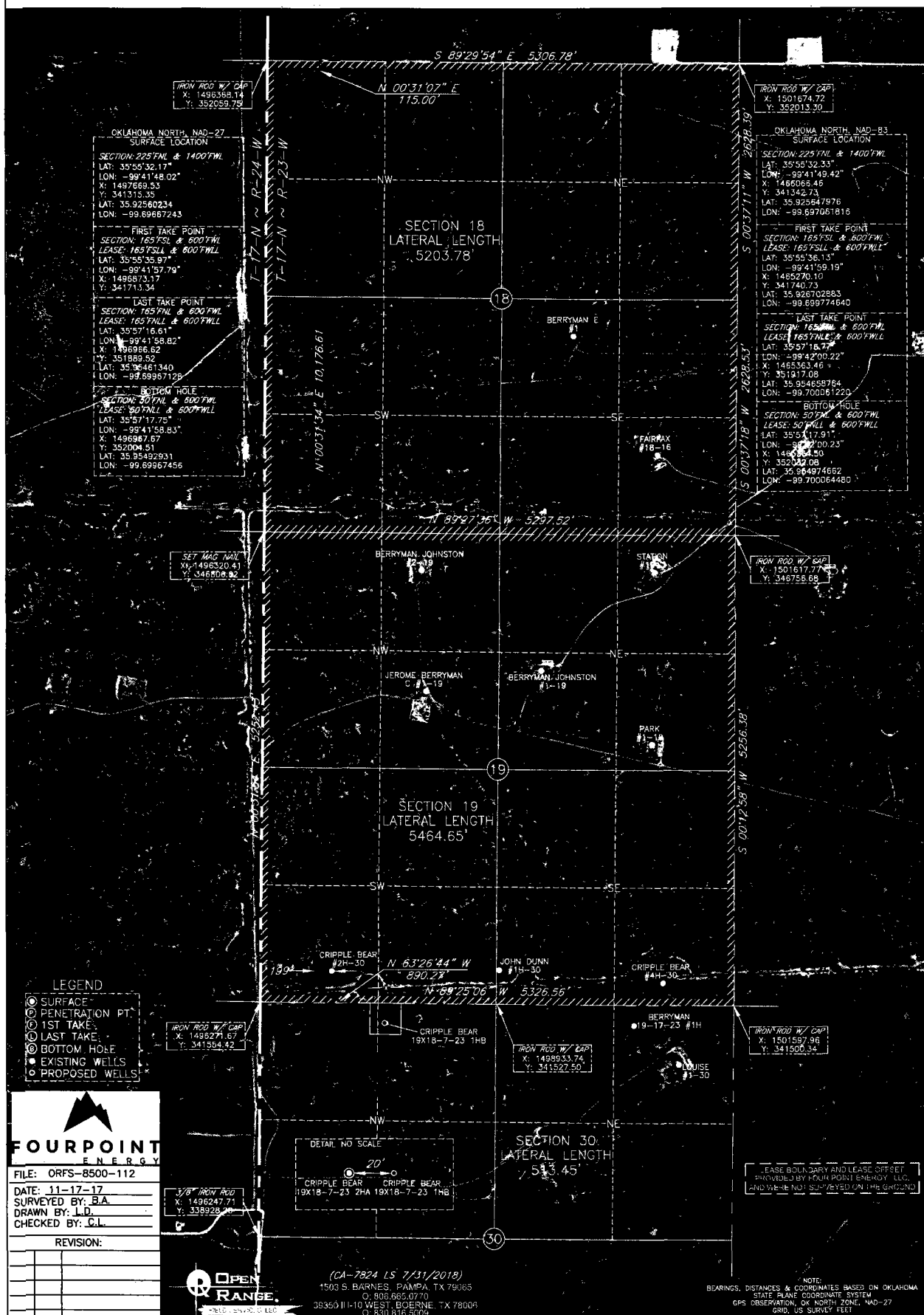
- Section 19: CD 201708610

LOCATION EXCEPTION:

- Section 18 & 19: CD 201708608

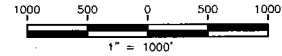
MULTI UNIT:

- Section 18 & 19: CD 201708604



PROPOSED LOCATION PLAT

COMPANY: FOURPOINT ENERGY, LLC LEASE NAME: CRIPPLE BEAR 19X18-17-23 2HA
 SECTION: 30 TOWNSHIP: T-17-N RANGE: R-23-W ELEVATION: 2283'
 COUNTY: ELLIS STATE: OKLAHOMA FOOTAGES: 225'FNL & 1400'FWL
 DIRECTION: ±19.5 MILES SE OF ARNETT, OK
 TOPOGRAPHY & VEGETATION: PASTURE
 BEST ACCESSIBILITY: FROM EXISTING LEASE ROAD NORTH



I, Codi Lamberson, HEREBY STATE THAT THE LOCATION PLAT SHOWN HEREON IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AS SURVEYED BY ME OR UNDER MY SUPERVISION.



Codi Lamberson
 January 2, 2018
 Codi Lamberson, P.L.S. 1963
 SURVEYED ON THE GROUND: OCTOBER 18, 2017

- LEGEND**
- SURFACE
 - PENETRATION PT.
 - 1ST TAKE
 - LAST TAKE
 - BOTTOM HOLE
 - EXISTING WELLS
 - PROPOSED WELLS

FOURPOINT ENERGY

FILE: ORFS-8500-112
 DATE: 11-17-17
 SURVEYED BY: B.A.
 DRAWN BY: L.D.
 CHECKED BY: C.L.

REVISION:

3/8" IRON ROD
 X: 1496247.71
 Y: 339928.20



(CA-7824 LS 7/31/2018)
 1503 S. BARNES, PAMPA, TX 79065
 O: 806.665.0770
 39350 IH-10 WEST, BOERNE, TX 78006
 O: 830.816.5009

NOTE:
 BEARINGS, DISTANCES & COORDINATES BASED ON OKLAHOMA
 STATE PLANE COORDINATE SYSTEM
 GPS OBSERVATION, OK NORTH ZONE, NAD-27
 GRID, US SURVEY FEET

W:\orfs\CLIENTS\FOURPOINT ENERGY\CRIPPLE BEAR 19X18-17-23 2HA\FINAL PLATS\CRIPPLE BEAR 19X18-17-23 2HA.dwg

