

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV. 2014

FILE ORIGINAL ONLY

PLEASE TYPE OR USE BLACK INK

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OGC USE ONLY)

WALK THROUGH

1. OTC/OCC OPERATOR NUMBER
16231
2. API NUMBER
045 236933. NOTICE OF INTENT TO: (CHECK ONLY ONE)
☐ DRILL ☐ RECOMPLETE ☐ REENTER ☐ DEEPEN ☒ AMEND BHL & TAKE POINT 1
NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.

4. TYPE OF DRILLING OPERATION >>>>>>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)

A. ☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
B. ☒ OIL/GAS ☐ INJECTION ☐ DISPOSAL ☐ WATER SUPPLY ☐ STRAT TEST ☐ SERVICE WELL6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK.

5. WELL LOCATION:

SECTION 7 TOWNSHIP 17N RANGE 23W COUNTY Ellis
SPOT LOCATION: NE 1/4 NW 1/4 NE 1/4 NW 1/4 FEET FROM QUARTER from NORTH LINE from WEST LINE
SECTION LINES: 250 1775

7. Well will be 250 feet from nearest unit or property boundary.

8. LEASE NAME: MILLER WELL NUMBER: 0631 #2H

9. NAME OF OPERATOR: EOG Resources, Inc. EMAIL ADDRESS: linda_young@eogresources.com

ADDRESS 3817 NW Expressway, Suite 500 PHONE (AC/NUMBER) 405-246-3114

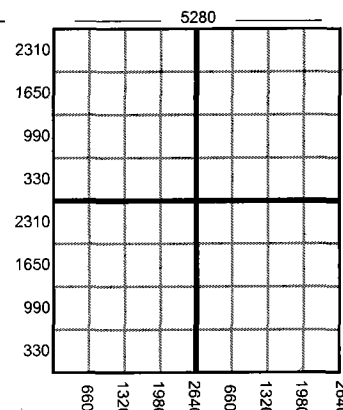
CITY Oklahoma City STATE OK ZIP CODE 73112

10. SURFACE OWNER (ONE ONLY, ATTACH SHEET FOR ADDITIONAL OWNERS)

Eddie Max Miller Revocable Trust
& Susan E Miller Revocable Trust

ADDRESS 42585 US Highway 283

CITY Arnett STATE OK ZIP CODE 73832



11. Is well located on lands under federal jurisdiction?

Y X N

12. Will a water well be drilled? Y X N
Will surface water be used? X Y N

13. Date Operation to Begin

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) Marmaton 9570 6)

2) 7)

3) 8)

4) 9)

5) 10)

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

668811 (6) 578857 (31) 671422

16. PENDING APPLICATION C.D. NO.

17. LOCATION EXCEPTION ORDER NO.

201705755, 671607

18. INCREASED DENSITY ORDER NO.

201705759, 669992

19. TOTAL DEPTH

20. GROUND ELEV.

21. BASE OF TREATABLE WATER

22. SURFACE CASING

23. ALT CASING PROG USED?

20152

2435

750

1500

Y X N

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 31.)

A. Cement will be circulated from total depth to ground surface on the production casing string.

B. Cement will be circulated from depth to depth by use of a two stage cementing tool.

25.1. PIT INFORMATION: Using more than one pit or mud system? X Y N If yes, fill out line 25.2 on top reverse side.

A. TYPE OF MUD SYSTEM: X WATER BASED OIL BASED GAS BASED (AIR DRILL)

B. EXPECTED MUD CHLORIDE CONTENT: maximum: 100,000 ppm; average: 5,000 ppm.

PIT #1 C. TYPE OF PIT SYSTEM: on-site off-site X closed If off-site, specify location:

D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? X Y N

E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y X N

F. WELLHEAD PROTECTION AREA? Y X N

Off-Site Pit No.

26.1

OCC USE ONLY

A. CATEGORY 1A 1B 2 3 4 C

B. PIT LOCATION: Alluvial Plain Terrace Deposit

C. Special area or field rule?

F. SOIL COMPACTED LINER REQUIRED? Y N

Bedrock Aquifer

D. DEEP SCA? Y N

G. 20 mil GEOMEMBRANE LINER REQUIRED? Y N

Other H.S.A.

E. CBL required Y N

Non-H.S.A. Fm:

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

A. Evaporation/dewater and backfilling of reserve pit.

B. Public Landfill: Location

C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)

PERMIT NC

X D. One time land application (REQUIRES PERMIT)

PERMIT NO. 17-33134

X E. Haul to Commercial pit facility; Specify site:

Lone Mountain

Order No. 000999

F. Haul to Commercial soil farming facility; Specify site:

Order No.

G. Haul to recycling/re-use facility; Specify site:

Order No.

X H. Other, Specify:

Safe Earth Mgmt LLC #376462

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.

The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE

NAME (Print or Type)

PHONE (AC/NO.)

FAX (AC/NO.)

DATE

Linda Bruster Young

405-246-3114

405-246-3115

01/03/18

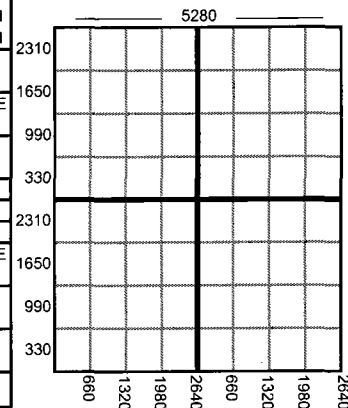
NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.

25.2. PIT INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED ☒ OIL BASED ☐ GAS BASED (AIR DRILL) ☐
B. EXPECTED MUD CHLORIDE CONTENT: maximum: 300,000 ppm; average: 100,000 ppm.
PIT #2 C. TYPE OF PIT SYSTEM: on-site ☒ off-site ☐ closed ☐ If off-site, specify location: _____
D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? X Y ☐ N ☐
E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y ☒ Y ☐ N ☐
F. WELLHEAD PROTECTION AREA? Y ☒ Y ☐ N ☐ Off-Site Pit No. _____

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: _____
B. PIT LOCATION: Alluvial Plain ☐ Terrace Deposit ☐ Bedrock Aquifer ☐ Other H.S.A. ☐ Non-H.S.A. ☐
C. Special area or field rule? _____ D. DEEP SCA? Y ☒ N ☐ E. CBL? Y ☒ N ☐
F. SOIL COMPACTED LINER REQUIRED? Y ☒ N ☐ G. 20 mil GEOMEMBRANE LINER REQUIRED Y ☒ N ☐
29 Bottom Hole Location SEC TWP RGE COUNTY
for Directional Hole:
SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
SECTION LINES:
Measured Total True Vertical BHL from nearest Lease, Unit, Or Property Line:
Depth Depth
30. Bottom Hole Location for Horizontal Hole: (LATERALS)
LATERAL #1: SEC 31 TWP 18N RGE 23W COUNTY Ellis
SPOT LOCATION: NW 1/4 NE 1/4 NE 1/4 NW 1/4 FEET FROM QUARTER from NORTH LINE from WEST LINE
SECTION LINES: 119 2044
Depth of Deviation Radius of Turn Direction Total Length
9012 900 360 10560
Measured Total True Vertical End Point location from nearest lease, unit
Depth Depth or property line: 119
LATERAL #2: SEC TWP RGE COUNTY
SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
SECTION LINES:
Depth of Deviation Radius of Turn Direction Total Length
Measured Total True Vertical End Point location from nearest lease, unit
Depth Depth or property line:
LATERAL #3: SEC TWP RGE COUNTY
SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
SECTION LINES:
Depth of Deviation Radius of Turn Direction Total Length
Measured Total True Vertical End Point location from nearest lease, unit
Depth Depth or property line:

28. Locate Bottom Hole



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM

(Signature on front of this form attests to this affidavit)

1. This well WILL ☐ WILL NOT ☐ penetrate any known lost circulation zones.
2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL ☐ WILL NOT ☐ exceed 50 gallons per minute.
3. The projected depth of the well IS ☐ IS NOT ☐ less than 100 feet from the top of any enhanced recovery project or gas storage facility.
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. OCC USE ONLY
6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST
APPROVED ☒ REJECTED ☐

OCC USE ONLY

OCC USE ONLY

1. SURETY

- A. NONE filed. 4/1/18
B. EXPIRED: Date _____
C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

Case: 000000000
Check: 0500031032
45 Emerg Walk Thru ITD
Payer: EOG RESOURCES
\$500.00
Cashier: CRS
Date: 01/05/2018 Time: 09:58

OKLA CORP COMM
RECEIPT 1806670005

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219

ELLIS

County, Oklahoma

Range 23W

Section 7

1/4N

1/4E

1/4S

1/4W

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