API NUMBER: 043 23586

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/04/2018 07/04/2018 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 17N Rge: 18W County: DEWEY

FEET FROM QUARTER: SPOT LOCATION: NE NW FROM NORTH WEST llnw

SECTION LINES: 330 1100

Lease Name: MYERS FAMILY 5 MD Well No: 1HC Well will be 330 feet from nearest unit or lease boundary.

MEWBOURNE OIL COMPANY Operator OTC/OCC Number: Telephone: 9035612900 6722 0 Name:

MEWBOURNE OIL COMPANY

PO BOX 7698

TYLER. 75711-7698 TX

MICHAEL MYERS ROUTE 1. BOX 77

CAMARGO OK 73835

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth CLEVELAND 8880 1 6 2 7 3 8 4 9

10

250946 Spacing Orders: Location Exception Orders: 671136 Increased Density Orders: 669558

Pending CD Numbers: Special Orders:

Total Depth: 13992 Ground Elevation: 2029 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 25000 Average: 7500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

Type of Mud System: WATER BASED

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER

Pit Location Formation: **RUSH SPRINGS** D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33657

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 05 Twp 17N Rge 18W County **DEWEY** NW Spot Location of End Point: E2 NE NW Feet From: NORTH 1/4 Section Line: 330 Feet From: WEST 1/4 Section Line: 1200

Depth of Deviation: 8390 Radius of Turn: 573 Direction: 360

Total Length: 4702

Measured Total Depth: 13992
True Vertical Depth: 8896
End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 1/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 669558 1/3/2018 - G58 - (I.O.) 5-17N-18W

X250946 CLVD

1 WELL

MEWBOURNE OIL COMPANY

10/31/2017

LOCATION EXCEPTION - 671136 1/3/2018 - G58 - (I.O.) 5-17N-18W

X250946 CLVD

COMPL, INT. NCT 330' FSL, NCT 330' FNL, NCT 1100' FWL

MEWBOURNE OIL COMPANY

12/13/2017

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

043 23586 MYERS FAMILY 5 MD 1HC

Description Category

1/2/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT MEMO

SPACING - 250946 1/3/2018 - G58 - (640) 5-17N-18W

EST OTHERS **EXT OTHERS**

EXT 116895 CLVD, OTHER

