

## MICHAEL MYERS

ROUTE 1, BOX 77
CAMARGO OK 73835

Formation(s) (Permit Valid for Listed Formations Only):

|  | Name | Depth | Name |
| :--- | :--- | :--- | :--- |
| 1 | CLEVELAND | 8880 | 6 |
| 2 |  |  | 7 |
| 3 |  | 8 | 9 |
| 4 |  | 10 |  |

Location Exception Orders: 671136

Increased Density Orders: 669558
Special Orders:

## PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED
Chlorides Max: 25000 Average: 7500
Is depth to top of ground water greater than 10ft below base of pit? Within 1 mile of municipal water well? N

Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit:
Liner not required for Category: $\mathbf{C}$
Pit Location is BED AQUIFER
Pit Location Formation: RUSH SPRINGS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.
D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33657

Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: C
Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1


Notes:

| Category | Description |
| :---: | :---: |
| DEEP SURFACE CASING | 1/2/2018 - G71 - APPRROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 1/2/2018 - G71- OCC 165:10-3-10 REQUIRES: |
|  | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN $1 / 2$ MILE; |
|  | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
|  | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 669558 | $\begin{aligned} & \text { 1/3/2018-G58 - (I.O.) 5-17N-18W } \\ & \text { X250946 CLVD } \\ & \text { 1 WELL } \\ & \text { MEWBOURNE OIL COMPANY } \\ & 10 / 31 / 2017 \end{aligned}$ |
| LOCATION EXCEPTION - 671136 | $\begin{aligned} & \text { 1/3/2018 - G58 - (I.O.) 5-17N-18W } \\ & \text { X250946 CLVD } \end{aligned}$ <br> COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 1100' FWL MEWBOURNE OIL COMPANY $12 / 13 / 2017$ |

Category
MEMO

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY. OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3210 Certificate of Authorization No. 1293 LS
DEWEY
$\qquad$ County, Oklahomo



 Best Accessibility to Location From East off trail
Distance \& Direction



