PI NUMBER: 073 25884 rizontal Hole Oil & Gas	OIL & GAS OKLAHO (CORPORATION COMMIS: CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) PERMIT TO DRILL	DN	Approval Date: Expiration Date:	01/08/2018 07/08/2018
WELL LOCATION: Sec: 29 Twp: 19N Rge: 5W SPOT LOCATION: SW SE SE SE		SHER OUTH FROM EAST 55 600			
Lease Name: DONALD	Well No: 2	29-M4BH	Well will be	255 feet from nearest	unit or lease boundary.
Operator LONGFELLOW ENERGY LP Name:		Telephone: 9725909942	O	TC/OCC Number:	22113 0
LONGFELLOW ENERGY LP PO BOX 1989 ADDISON, TX	75001-1989		V. REED RD.	CROKA REVOCAB OK 737	
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPIAN	mations Only): Depth 6234	Name 6		Depth	
2 3 4 5		7 8 9 10			
Spacing Orders: 660158	Location Exception Orders:		Incre	Increased Density Orders:	
Pending CD Numbers: 201702242 Total Depth: 11950 Ground Elevation: 10	60 Surface C	asing: 390		ial Orders: base of Treatable Water-B	earing FM: 140
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	ed: No Surface Water used to Drill: No		d to Drill: No
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	VATER BASED erage: 3000		Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-33 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C	se of pit? Y				
Liner not required for Category: C					

HORIZONTAL HOLE 1

KINGFISHER Sec 29 Twp 19N Rge 5W County Spot Location of End Point: N2 NF NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 330 Depth of Deviation: 6108 Radius of Turn: 573 Direction: 5 Total Length: 4942 Measured Total Depth: 11950 True Vertical Depth: 6694 End Point Location from Lease. Unit. or Property Line: 165 Notes: Category Description HYDRAULIC FRACTURING 1/4/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201702242 1/5/2018 - G75 - (I.O.) X660158 MSSP SHL (32-19N-5W) NCT 190' FNL, NCT 1300' FEL ** POE (29-19N-5W) NCT 165' FSL, NCT 330' FEL BHL (29-19N-5W) NCT 165' FNL, NCT 330' FEL NO OP. NAMED REC 11-21-2017 (NORRIS) ** ITD HAS SHL AS 255' FSL, 600' FEL 29-19N-5W; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER ATTORNEY FOR OPERATOR SPACING - 660158 1/5/2018 - G75 - (640)(HOR) 29-19N-5W VAC 44960/62761 MSSLM S2 VAC 188761 MSSLM NW4 EXT 654350 MSSP, OTHER POE TO BHL NCT 660' FB

(COEXIST MSSLM NE4 LEASE BASIS)

