API NUMBER: 047 25166 A Horizontal Hole Oil & Gas	OIL & GAS	CORPORATION COMMISSION S CONSERVATION DIVISION P.O. BOX 52000 DMA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 09/05/2018 Expiration Date: 03/05/2019
mend reason: CHANGE WELL NUMBER & BOTTON OCATION; UPDATE ORDERS	I-HOLE <u>AME</u>	END PERMIT TO DRILL	
WELL LOCATION: Sec: 29 Twp: 22N I			
SPOT LOCATION: SE SE SW	SECTION LINES:	SOUTH FROM WEST 233 1030	
Lease Name: REMINGTON 2205	Well No:		ell will be 233 feet from nearest unit or lease boundary.
Operator CHAPARRAL ENERGY LL Name:	c	Telephone: 4054788770; 4054264	OTC/OCC Number: 16896 0
CHAPARRAL ENERGY LLC		DEAN HEDGE	ES & LYNETTE HEDGES
701 CEDAR LAKE BLVD		2820 PIONEE	RTRAIL
OKLAHOMA CITY,	OK 73114-7800	ENID	OK 73701
1 MISSISSIPPIAN 2 3 4 5 Spacing Orders: ⁶⁸⁴⁴⁵⁰	6030 Location Exception	6 7 8 9 10 Orders: 687269	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 12000 Ground Eleva	ation: 1146 Surface (Casing: 620	Depth to base of Treatable Water-Bearing FM: 370
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for dispos	sal of Drilling Fluids:
Type of Pit System: CLOSED Closed System	Means Steel Pits		
Type of Mud System: WATER BASED		D. One time land application	on (REQUIRES PERMIT) PERMIT NO: 18-35235
Chlorides Max: 8000 Average: 5000		H. CLOSED SYSTEM=ST	EEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft	below base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive	Area.		
Pit is located in a Hydrologically Sensitive Category of Pit: C	e Area.		
) Area.		
Category of Pit: C	9 Area.		

HORIZONTAL HOLE 1

Sec 32 Twp 22N Rge 5W Cour Spot Location of End Point: SW SE SW Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 5804 Radius of Turn: 800 Direction: 185 Total Length: 4939	
Measured Total Depth: 12000	
True Vertical Depth: 6430	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
BOTTOM-HOLE LOCATION	12/10/2018 - G75 - 165' FSL, 750' FWL SW4 32-22N-5W PER REVISED STAKING PLAT
HYDRAULIC FRACTURING	9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 687269	12/10/2018 - G75 - (I.O.) 32-22N-5W X684450 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL CHAPARRAL ENERGY, L.L.C. 11-28-2018
SPACING - 684450	12/10/2018 - G75 - (640)(HOR) 32-22N-5W EXT 673126 MSSP POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 117052 MSSLM & ORDER # 229710 MNNG SE4)

