API NUMBER: 003 23306 Straight Hole Disposal	OIL & GAS	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	Approval Date: 04/04/2018 Expiration Date: 10/04/2018
	P	ERMIT TO DRILL	
WELL LOCATION: Sec: 16 Twp: 29N I	Rge: 12W County: ALFALF	A	
SPOT LOCATION: NE NW SW	SECTION LINES	ORTH FROM EAST 365 2042	
Lease Name: MOTT A SWDW	Well No: 1	v	Vell will be 1365 feet from nearest unit or lease boundary.
Operator TRANS PACIFIC OIL CORI Name:	PORATION	Telephone: 3162623596	OTC/OCC Number: 23435 0
TRANS PACIFIC OIL CORPORA 100 S MAIN ST STE 200	TION	GREG THUF	
WICHITA, KS 67202-3735		53836 STAT	ELINE RD.
		BURLINGTO	OK 73722
Name 1 WELLINGTON 2 3 4 5	Depth 600	Name 6 7 8 9 10	Depth
Spacing Orders: No Spacing	Location Exception Or	rders:	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 1000 Ground Eleva	ation: 1299 Surface Ca	asing: 235	Depth to base of Treatable Water-Bearing FM: 130
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:
Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.		and backfilling of reserve pit.	
Type of Mud System: WATER BASED			
Chlorides Max: 8000 Average: 5000		H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER	
Is depth to top of ground water greater than 10ft	below base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive	Area		
Category of Pit: 1B	-/ ii ou.		
Liner required for Category: 1B			
Pit Location is BED AQUIFER			
Pit Location Formation: CEDAR HILLS			

Notes:

HYDRAULIC FRACTURING

Description

4/3/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

4/3/2018 - G71 - N/A - DISPOSAL WELL



