

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24260 A

Approval Date: 01/22/2018

Expiration Date: 07/22/2018

Horizontal Hole Oil & Gas

Amend reason: DEEPEN SURFACE CASE DEPTH

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 5N Rge: 6W

County: GRADY

SPOT LOCATION: ☐ NE ☐ SE ☐ NE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1721 2445

Lease Name: JEANNIE

Well No: 4-27X34H

Well will be 1721 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC

Telephone: 4052524600

OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC
3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

CHARLES WILSON TRUST, KANE RUSSELL, CORD WILSON
9905 SOUTH MORGAN ROAD
MUSTANG OK 73064

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	14617	6	
2	WOODFORD	14967	7	
3	HUNTON	15216	8	
4			9	
5			10	

Spacing Orders: 112036
446322
356151
456941
669358

Location Exception Orders: 669161

Increased Density Orders: 668987

Pending CD Numbers: 201704401

Special Orders:

Total Depth: 21522

Ground Elevation: 1123

Surface Casing: 2500

Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33694

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 34 Twp 5N Rge 6W County GRADY

Spot Location of End Point: S2 SE SE SW

Feet From: SOUTH 1/4 Section Line: 25

Feet From: WEST 1/4 Section Line: 2310

Depth of Deviation: 14515

Radius of Turn: 382

Direction: 185

Total Length: 6407

Measured Total Depth: 21522

True Vertical Depth: 15216

End Point Location from Lease,
Unit, or Property Line: 25

Notes:

Category

Description

DEEP SURFACE CASING

3/23/2018 - G71 - APPROVED; (1) NOTIFYING OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING (2) 2-STAGE CEMENTING TOOL TO BE SET AT 100' BELOW BTW

HYDRAULIC FRACTURING

1/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY – 668987

4/3/2018 - G58 - (I.O.) 34-5N-6W
X456941 WDFD
4 WELLS
GULFPORT MIDCON, LLC
10/11/2017

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051 24260 JEANNIE 4-27X34H

Category	Description
LOCATION EXCEPTION – 669161	4/3/2018 - G58 - (I.O.) 27 & 34-5N-6W X112036 SCMR (27 & 34-5N-6W) X446322 WDFD, HNTN (27-5N-6W) X456941 WDFD (34-5N-6W) X356151 HNTN (34-5N-6W) COMPL. INT. (27-5N-6W) NCT 2640' FNL, NCT 0' FSL, NCT 2000' FWL COMPL. INT. (34-5N-6W) NCT 0' FNL, NCT 150' FSL, NCT 2000' FWL 10/18/2017
MEMO	1/19/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 201704401	4/3/2018 - G58 - (I.O.) 27-5N-6W X446322 WDFD 4 WELLS NO OP. NAMED REC 8/22/2017 (P. PORTER)
SPACING – 112036	4/3/2018 - G58 - (640) 27 & 34-5N-6W & 4-4N-6W EXT. 94778 SCMR, OTHER
SPACING – 356151	4/3/2018 - G58 - (640) 34-5N-6W EXT 340020 HNTN
SPACING – 446322	4/3/2018 - G58 - (640) 27-5N-6W EXT OTHERS EST WDFD, HNTN, OTHERS
SPACING – 456941	4/3/2018 - G58 - (640) 34-5N-6W EXT OTHERS EST OTHERS EXT 440798 WDFD, OTHERS
SPACING – 669358	4/3/2018 - G58 - EST MULTIUNIT HORIZONTAL WELL (I.O.) 27 & 34-5N-6W X112036 SCMR, X446322 WDFD, HNTN (27-5N-6W) X112036 SCMR, X456941 WDFD, X356151 HNTN (34-5N-6W) (SCMR AND HNTN ARE ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 33% 27-5N-6W 67% 34-5N-6W GULFPORT MIDCON, LLC 10/24/2017

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