API NUMBER: 073 25999 Iorizontal Hole Oil & Gas	OIL & GAS ( F OKLAHOI (I	ORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL			80/2018 80/2018
WELL LOCATION: Sec: 26 Twp: 17N Rge:					
SPOT LOCATION: SE SE SW SW	SECTION LINES: 31	OUTH FROM WEST			
Lease Name: STRAIGHT EDGE 1706	Well No: 5	-35MH	Well will be 3 <sup>.</sup>	13 feet from nearest unit o	or lease boundary.
Operator OKLAHOMA ENERGY ACQUIS Name:	ITIONS LP	Telephone: 2815300991	Ĩ	IC/OCC Number: 23	509 0
OKLAHOMA ENERGY ACQUISITIO 15021 KATY FREEWAY STE 400 HOUSTON, TX	NS LP 77094-1900		HOLDINGS, LL 760 ROAD HER	.C OK 73750	
Formation(s) (Permit Valid for Listed Name 1 MISSISSIPPIAN (EX CHESTER)	Formations Only): Depth 7532	Name 6		Depth	
2 3 4 5		7 8 9 10			
Spacing Orders: No Spacing	Location Exception Or	ders:	Increa	ased Density Orders: 67358	1
Pending CD Numbers: 201707780 201707793 201707786 Total Depth: 12500 Ground Elevation	1072 Surface Co	seiner 500		al Orders:	a EM: 120
Total Depth: 12500 Ground Elevation	1072 Surface Ca	ising: 500	Беринов	ase of Treatable Water-Bearin	у FM. 130
Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water St	upply Well Drilled: No Approved Method for	disposal of Drilling Fl	Surface Water used to Drill: No Drilling Fluids:	
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft belo Within 1 mile of municipal water well? N			plication (REQUIRE M=STEEL PITS PER	ES PERMIT) PI OPERATOR REQUEST	ERMIT NO: 18-34016
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Are Category of Pit: C	a.				
Liner not required for Category: C Pit Location is NON HSA					
Pit Location Formation: SALT PLAINS					

## HORIZONTAL HOLE 1

Sec 35 Twp 17N Rge 6W Court Spot Location of End Point: SW SE SI Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6624 Radius of Turn: 573 Direction: 175 Total Length: 4975 Measured Total Depth: 12500 True Vertical Depth: 7532 End Point Location from Lease, Unit, or Property Line: 165		
Notes:	Description	
Category DEEP SURFACE CASING	2/27/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING	
HYDRAULIC FRACTURING	2/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:	
	<ol> <li>PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</li> <li>WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE</li> </ol>	
INCREASED DENSITY - 673581	HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 3/1/2018 - G57 - 35-17N-6W X201707780 MSNLC 7 WELLS	
PENDING CD - 201707780	OKLAHOMA ENERGY ACQUISITIONS, LP 2-13-2018 3/1/2018 - G57 - (640)(HOR) 35-17N-6W EXT 644142 MSNLC POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER #359918 SE4 MSSLM, SP. ORDER #62655/105295 N2 & SW4 MSSLM) REC 1-22-2018 (THOMAS)	
PENDING CD - 201707786       3/2/2018 - G57 - (I.O.) 35-17N-6W         X165:10-3-28(C)(2)(B) MSNLC (STRAIGHT EDGE 1706 5-35MH) MAY BE CLOSER THAN         HUGH 1-35, LANKARD TRUST 1, & STRAIGHT EDGE 1706 4-35MH         OKLAHOMA ENERGY ACQUISITIONS, LP.         REC 3-26-2018 (P. PORTER)		
PENDING CD - 201707793	3/1/2018 - G57 - (I.O.) 35-17N-6W X201707780 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1980' FWL NO OP. NAMED REC 1-22-2018 (THOMAS)	

API: 073 25999

