

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24313

Approval Date: 03/30/2018

Expiration Date: 09/30/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 06 Twp: 7N Rge: 5W

County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 216 367

Lease Name: HOBBS

Well No: 1H-31-30X

Well will be 216 feet from nearest unit or lease boundary.

Operator Name: TRP OPERATING LLC

Telephone: 8327091170

OTC/OCC Number: 24068 0

TRP OPERATING LLC  
PO BOX 128  
HOUSTON, TX 77001-0128

NORMA JEAN WEST REVOCABLE TRUST  
816 SEATTLE SLEW COURT  
EDMOND OK 73025

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	11313	6	
2	WOODFORD	11543	7	
3	HUNTON	11658	8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201801812  
201801778  
201800908  
201801813

Special Orders:

Total Depth: 19700

Ground Elevation: 1309

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34160

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 30 Twp 8N Rge 5W County GRADY

Spot Location of End Point: C E2 E2 E2

Feet From: SOUTH 1/4 Section Line: 2640

Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 11020

Radius of Turn: 589

Direction: 1

Total Length: 7755

Measured Total Depth: 19700

True Vertical Depth: 11658

End Point Location from Lease,  
Unit, or Property Line: 330

Notes:

Category

Description

DEEP SURFACE CASING

3/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

3/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

3/23/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201800908

3/29/2018 - G56 - (E.O.)(640) 31-8N-5W  
EXT. 663980 MSSP, WDFD, HNTN \*\*  
COMPL. INT (MSNLC, HNTN) NCT 660' FB  
COMPL. INT (WDFD) NCT 165' FNL/FSL, 330' FB  
REC. 3/16/18 (JACKSON)

\*\*MSSP WILL BE CORRECTED TO EST MSNLC AT FINAL HEARING PER ATTORNEY FOR OPERATOR

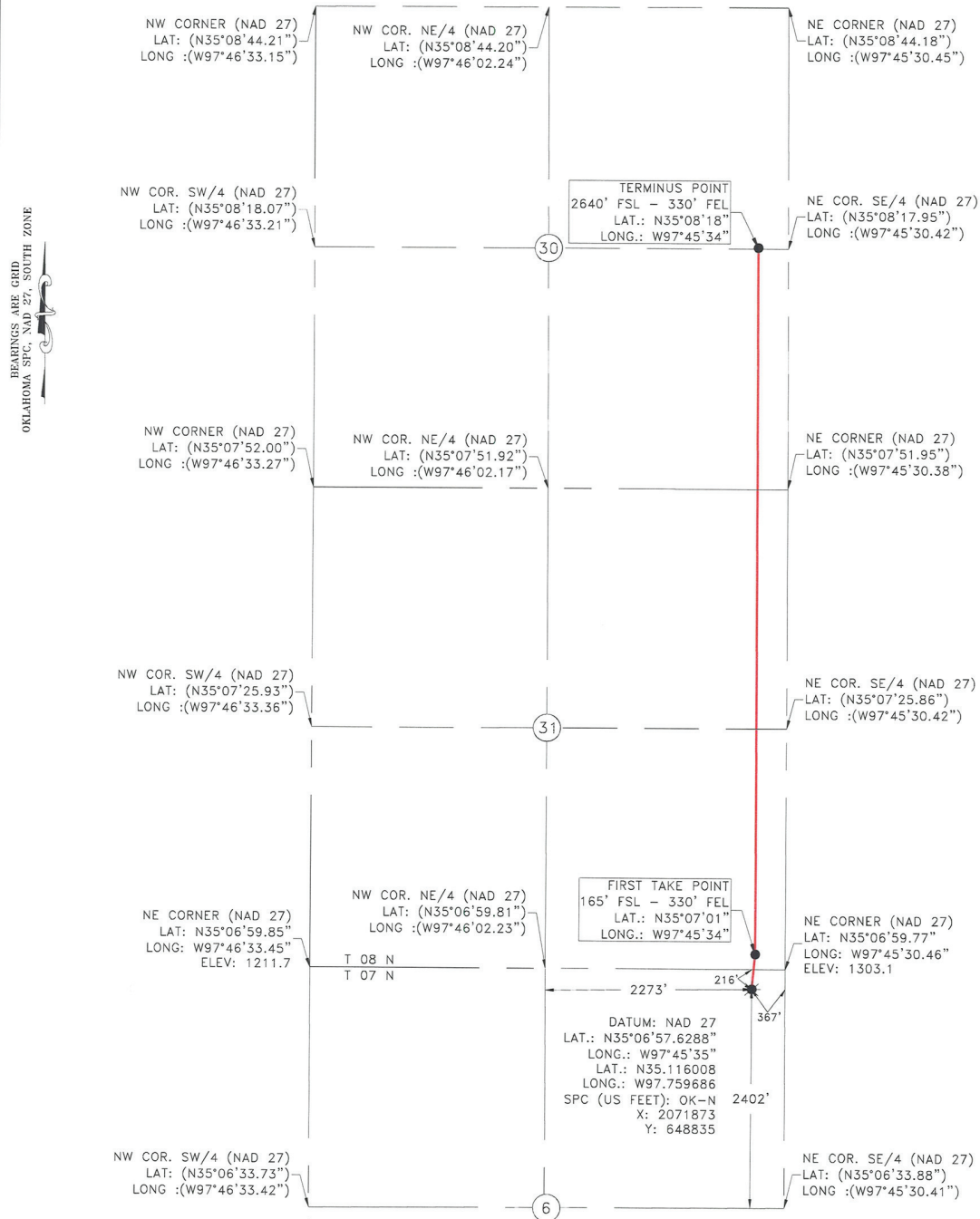
This permit does not address the right of entry or settlement of surface damages.

051 24313 HOBBS 1H-31-30X

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201801778	<p>3/29/2018 - G56 - (640) (HOR) 30-8N-5W  EXT. 670842 MSSP, WDFD, HNTN **  COMPL. INT (MSNLC, HNTN) NCT 660' FB  COMPL. INT (WDFD) NCT 165' FNL/FSL, 330' FB  REC. 3/16/18 (JACKSON)</p> <p>**MSSP WILL BE CORRECTED TO EST MSNLC AT FINAL HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201801812	<p>3/29/2018 - G56 - (E.O.) 30 &amp; 31-8N-5W  EST. MULTIUNIT HORIZONTAL WELL  X201801778 MSSP, WDFD, HNTN (30-8N-5W) **  X201800908 MSSP, WDFD, HNTN (31-8N-5W) **  (MSSP, HNTN ARE ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)  67% (31-8N-5W)  33% (30-8N-5W)  TRP MIDCON, LLC  REC. 3/16/18 (JACKSON)</p> <p>**MSSP WILL BE CORRECTED TO MSNLC AT FINAL HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201801813	<p>3/29/2018 - G56 - (E.O.) 30 &amp; 31-8N-5W  X201801778 MSSP, WDFD, HNTN (30-8N-5W) **  X201800908 MSSP, WDFD, HNTN (31-8N-5W) **  COMPL. INT. NCT 165' FSL NCT 0' FNL, NCT 330' FEL (31-8N-5W)  COMPL. INT. NCT 0' FSL NCT 165' FNL, NCT 330' FEL (30-8N-5W)  TRP MIDCON, LLC  REC. 3/16/18 (JACKSON)</p> <p>**MSSP WILL BE CORRECTED TO MSNLC AT FINAL HEARING PER ATTORNEY FOR OPERATOR</p>

SECTION 6, T 07 N - R 05 W, I.M.,  
GRADY COUNTY, OKLAHOMASECTIONS 30 & 31, T 08 N - R 05 W, I.M.,  
GRADY COUNTY, OKLAHOMA

Operator: TRP OPERATING, LLC Date Staked: 3/18/2018  
 Lease Name: HOBBS Well No.: 1H-31-30X Elevation: 1309'  
 Topography and Vegetation: PASTURE  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
 Best Accessibility to Location: LEASE ROAD  
 Distance and Direction from Hwy. Jct. or town: FROM THE JUNCTION OF SH-76 AND US-62 IN  
BLANCHARD, OKLAHOMA, HEAD SOUTHWEST 2.2 MILES ON US-62, THEN NORTH 0.2 MILE ON CO. RD.  
N2970, THEN WEST 1.1 MILES ON OLD HIGHWAY 62, THEN WEST 1.0 MILE ON CO. RD. E 1310, THEN  
WESTERLY 1.9 MILES ON LEASE ROAD. LOCATION IS ON THE NORTH SIDE OF LEASE ROAD

*Fred Anthony Selesky*  
 FRED ANTHONY SELENSKY  
 OKLAHOMA L.P.L.S. NO. 13860

3-23-2018  
 DATE



LEGEND  
 SURFACE LOCATION  
 EXISTING WELL: BOTTOM HOLE/LANDING POINT:   
 PROPOSED DRILL PATH:   
 EXISTING PIPELINE:   
 ELECTRIC LINE:   
 OVERHEAD POWER:   
 FENCE:

**Gateway**  
 Gateway Services Group, LLC  
 P.O. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0854  
 FAX. (405) 273-0880  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2018

## EXHIBIT "A" PRELIMINARY

DRAWN BY: ERW	DATE: 3/22/2018	CHK'D: CWP
GATEWAY NO.: 18-0227-001	SCALE: 1"=1200'	
PAD#: _____	WELL#: _____	
REV. DWN.	DESCRIPTION	DATE

NOTE:  
 This is a plot of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Properly corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plot and notify Gateway Services Group, LLC immediately of any possible discrepancy.