API NUMBER: 133 25328

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/02/2018 05/02/2020 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION: Sec: 8N County: SEMINOLE 26 Twp: Rge: 6E

FEET FROM QUARTER: SPOT LOCATION: FROM NORTH EAST SE NE Isw NE FROM SECTION LINES

Lease Name: KENDALL RAE Well No: 2-26 Well will be 810 feet from nearest unit or lease boundary.

1465

CIRCLE 9 RESOURCES LLC Operator Telephone: 4055296577: 4055296 OTC/OCC Number: 23209 0 Name:

1830

CIRCLE 9 RESOURCES LLC

PO BOX 249

Directional Hole

OKLAHOMA CITY. OK 73101-0249 PHILLIP D. PERKINS 35756 STATE HWY, 59E

SEMINOLE OK 74868

(Permit Valid for Listed Formations Only): Formation(s)

	Name	Depth		Name	Depth
1	CALVIN	2005	6	SIMPSON DOLOMITE	3985
2	EARLSBORO	2850	7	1ST WILCOX	4060
3	воосн	3220	8	MARSHALL DOLOMITE	4190
4	CROMWELL	3245	9	2ND WILCOX	4230
5	HUNTON	3020	10		

Location Exception Orders:

Pending CD Numbers: Special Orders:

Total Depth: 4530 Ground Elevation: 904 Surface Casing: 1130 Depth to base of Treatable Water-Bearing FM: 1080

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Spacing Orders:

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

673852

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35360 H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Increased Density Orders:

682480

DIRECTIONAL HOLE 1

SEMINOLE Sec 26 Twp 8N Rge 6E County

Spot Location of End Point: SE SE NW NE Feet From: NORTH 1/4 Section Line: 1200

Feet From: **EAST** 1/4 Section Line: 1450

Measured Total Depth: 4530 True Vertical Depth: 4430

End Point Location from Lease,

Unit, or Property Line: 1190

Notes:

Category Description

HYDRAULIC FRACTURING 11/1/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 682480 11/2/2018 - G75 - NE4 26-8N-6E

X673852 WLCX1

1 WELL

CIRCLE 9 RESOURCES LLC

9-5-2018

SPACING - 673852 11/2/2018 - G75 - (160) NE4 26-8N-6E

VAC 67049 CLVN, ERLB, BOCH, CMWL, HNTN, SMPSD, WLCX1, MRSL, WLCX2 SW4 NE4

EST CLVN, ERLB, BOCH, CMWL, HNTN, SMPSD, WLCX1, MRSDO, WLCX2

