

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 081 22199 A

Approval Date: 11/01/2018

Expiration Date: 05/01/2020

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 06 Twp: 12N Rge: 3E

County: LINCOLN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 330 330

Lease Name: SIMON

Well No: 1-6

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: GLB EXPLORATION INC

Telephone: 4057870049

OTC/OCC Number: 18634 0

GLB EXPLORATION INC
7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

JESSIE SIMON
P.O. BOX 42
HARRAH OK 73045

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PENN BASAL UNCONF SAND	5070	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 685374

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201806638

Special Orders:

Total Depth: 5650

Ground Elevation: 0

Surface Casing: 513 IP

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 1500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35543

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - FARM POND)

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

081 22199 SIMON 1-6

Category	Description
HYDRAULIC FRACTURING	<p>10/19/2018 - GA8 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201806638	<p>10/31/2018 - G75 - (I.O.) N2 6-12N-3E **</p> <p>X685374 BPUNC, OTHERS</p> <p>NCT 330' FSL, NCT 330' FWL</p> <p>NO OP. NAMED</p> <p>REC 9-10-2018 (JACKSON)</p>
PUBLIC WATER SUPPLY WELL	<p>** S/B NW4 6-12N-3E; CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW</p> <p>10/19/2018 - GA8 - WHITE ROCK SCHOOL, SE4 36-13N-R2E</p>
SPACING - 685374	<p>10/31/2018 - G75 - (160) N2 6-12N-3E</p> <p>VAC OTHERS</p> <p>EST BPUNC, OTHERS</p>