PI NUMBER: 003 23334 rizontal Hole Oil & Gas	OIL & GAS ( F OKLAHOM	ORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
	<u>P</u>	ERMIT TO DRILL	
WELL LOCATION: Sec: 32 Twp: 26N Rg	ge: 11W County: ALFALF	A	
SPOT LOCATION: NW NE NE N		ORTH FROM WEST	
	SECTION LINES: 10	9 2127	
Lease Name: KYLE 29-26-11	Well No: 2	н	Well will be 109 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300		KYLE GOO	DDWIN
		1300 E. 9T	H, SUITE 1
OKLAHOMA CITY, OI	K 73134-2512	EDMOND	OK 73034
2 3 4 5		7 8 9 10	
Spacing Orders: 600013	Location Exception Or	ders:	Increased Density Orders:
Pending CD Numbers: 201806755 201807034			Special Orders:
Total Depth: 10907 Ground Elevation	on: 1246 Surface Ca	sing: 400	Depth to base of Treatable Water-Bearing FM: 330
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for di	isposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System M	eans Steel Pits		
Type of Mud System: WATER BASED			cation (REQUIRES PERMIT) PERMIT NO: 18-3526
Chlorides Max: 25000 Average: 8000	law have station by	H. CLOSED SYSTEM	= STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft be Within 1 mile of municipal water well? N	now base of pit? Y		
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive A	vrea.		
Category of Pit: C			
Liner not required for Category: C			
Liner not required for Category: C Pit Location is BED AQUIFER			

## HORIZONTAL HOLE 1

Sec29Twp26NRge11WCourtSpot Location of End Point:N2N2N8Feet From:NORTH1/4 Section Line:Feet From:WEST1/4 Section Line:Depth of Deviation:5250Radius of Turn:573Direction:359	
Total Length: 4757	
Measured Total Depth: 10907	
True Vertical Depth: 5660	
End Point Location from Lease, Unit, or Property Line: 150	
Notes:	
Category	Description
HYDRAULIC FRACTURING	<ul> <li>8/30/2018 - G57 - OCC 165:10-3-10 REQUIRES:</li> <li>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</li> <li>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</li> </ul>
PENDING CD - 201806755	8/30/2018 - G57 - (E.O.) 29-26N-11W X600013 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL NO OP. NAMED REC 8-31-2018 (M. PORTER)
PENDING CD - 201807034	9/4/2018 - G57 - 29-26N-11W X600013 MSSP 1 WELL NO OP. NAMED HEARING 9-24-2018
SPACING - 600013	8/30/2018 - G57 - (640) 29-26N-11W VAC 153997 N2 MSCT, MSSLM, OTHER VAC 492165 S2 MSCT, MSSLM, OTHERS EXT 594481 MSSP, OTHERS

