| PI NUMBER: 003 23334<br>rizontal Hole Oil & Gas  | OIL & GAS (<br>F<br>OKLAHOM | ORPORATION COMMISSIC<br>CONSERVATION DIVISION<br>P.O. BOX 52000<br>MA CITY, OK 73152-2000<br>Rule 165:10-3-1) |  |
|--|-----------------------------|---|--|
|  | <u>P</u>                    | ERMIT TO DRILL  |  |
|  |                             |   |  |
| WELL LOCATION: Sec: 32 Twp: 26N Rg   | ge: 11W County: ALFALF      | A   |  |
| SPOT LOCATION: NW NE NE N  |                             | ORTH FROM WEST  |  |
|  | SECTION LINES: 10           | 9 2127  |  |
| Lease Name: KYLE 29-26-11  | Well No: 2                  | н   | Well will be 109 feet from nearest unit or lease boundary. |
| Operator BCE-MACH LLC<br>Name:   |                             | Telephone: 4052528151   | OTC/OCC Number: 24174 0                                    |
| BCE-MACH LLC<br>14201 WIRELESS WAY STE 300   |                             | KYLE GOO  | DDWIN  |
|  |                             | 1300 E. 9T  | H, SUITE 1   |
| OKLAHOMA CITY, OI  | K 73134-2512                | EDMOND  | OK 73034   |
| 2<br>3<br>4<br>5   |                             | 7<br>8<br>9<br>10   |  |
| Spacing Orders: 600013   | Location Exception Or       | ders:   | Increased Density Orders:                                  |
| Pending CD Numbers: 201806755<br>201807034   |                             |   | Special Orders:  |
| Total Depth: 10907 Ground Elevation  | on: 1246 Surface Ca         | sing: 400   | Depth to base of Treatable Water-Bearing FM: 330           |
| Under Federal Jurisdiction: No   | Fresh Water St              | upply Well Drilled: No  | Surface Water used to Drill: Yes                           |
| PIT 1 INFORMATION  |                             | Approved Method for di  | isposal of Drilling Fluids:                                |
| Type of Pit System: CLOSED Closed System M   | eans Steel Pits             |   |  |
| Type of Mud System: WATER BASED  |                             |   | cation (REQUIRES PERMIT) PERMIT NO: 18-3526                |
| Chlorides Max: 25000 Average: 8000   | law have station by         | H. CLOSED SYSTEM  | = STEEL PITS PER OPERATOR REQUEST                          |
| Is depth to top of ground water greater than 10ft be<br>Within 1 mile of municipal water well? N | now base of pit? Y          |   |  |
| Wellhead Protection Area? N  |                             |   |  |
| Pit is located in a Hydrologically Sensitive A   | vrea.                       |   |  |
| Category of Pit: C   |                             |   |  |
|  |                             |   |  |
| Liner not required for Category: C   |                             |   |  |
| Liner not required for Category: C<br>Pit Location is BED AQUIFER                                |                             |   |  |

## HORIZONTAL HOLE 1

| Sec29Twp26NRge11WCourtSpot Location of End Point:N2N2N8Feet From:NORTH1/4 Section Line:Feet From:WEST1/4 Section Line:Depth of Deviation:5250Radius of Turn:573Direction:359 |  |
|--|--|
| Total Length: 4757   |  |
| Measured Total Depth: 10907  |  |
| True Vertical Depth: 5660  |  |
| End Point Location from Lease,<br>Unit, or Property Line: 150  |  |
| Notes:   |  |
| Category   | Description  |
| HYDRAULIC FRACTURING   | <ul> <li>8/30/2018 - G57 - OCC 165:10-3-10 REQUIRES:</li> <li>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</li> <li>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</li> <li>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</li> </ul> |
| PENDING CD - 201806755   | 8/30/2018 - G57 - (E.O.) 29-26N-11W<br>X600013 MSSP<br>COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL<br>NO OP. NAMED<br>REC 8-31-2018 (M. PORTER)  |
| PENDING CD - 201807034   | 9/4/2018 - G57 - 29-26N-11W<br>X600013 MSSP<br>1 WELL<br>NO OP. NAMED<br>HEARING 9-24-2018   |
| SPACING - 600013   | 8/30/2018 - G57 - (640) 29-26N-11W<br>VAC 153997 N2 MSCT, MSSLM, OTHER<br>VAC 492165 S2 MSCT, MSSLM, OTHERS<br>EXT 594481 MSSP, OTHERS   |

