| PI NUMBER: 043 23655 rizontal Hole Oil & Gas | OIL & GAS OKLAHO | CORPORATION COMMIS CONSERVATION DIVISI P.O. BOX 52000 MA CITY, OK 73152-200 Rule 165:10-3-1) | | pproval Date: xpiration Date: | 09/04/2018 03/04/2019 |
|---|----------------------|--|----------------------------------|------------------------------------|---------------------------|
| | E | PERMIT TO DRILL | | | |
| | | | | | |
| WELL LOCATION: Sec: 28 Twp: 19N Rge: 14W | County: DEWE | (| | | |
| | | OUTH FROM EAST | | | |
| St | ECTION LINES: 2 | 58 425 | | | |
| Lease Name: HEWITT | Well No: 1 | I-33MH | Well will be 258 f | eet from neares | t unit or lease boundary. |
| Operator CRAWLEY PETROLEUM CORPORATI Name: | ON | Telephone: 4052329700 | OTC/00 | CC Number: | 7980 0 |
| CRAWLEY PETROLEUM CORPORATION 105 N HUDSON AVE STE 800 | l | | NE HEWITT, C/O JAN | A SMITH AII | = |
| OKLAHOMA CITY, OK 73 | 3102-4803 | 24282 | EAST 1037 RD. | | |
| | 1000 | WEATH | HERFORD | OK 73 | 3096 |
| 1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5 | | 7 8 9 10 | | | |
| Spacing Orders: 682104 | Location Exception O | rders: | Increased D | ensity Orders: | |
| Pending CD Numbers: 201802158 | | | Special Orde | ers: | |
| Total Depth: 14500 Ground Elevation: 1742 | Surface C | asing: 260 | Depth to base of | Treatable Water | Bearing FM: 210 |
| Under Federal Jurisdiction: No | Fresh Water S | upply Well Drilled: No | : | Surface Water us | sed to Drill: Yes |
| PIT 1 INFORMATION | | Approved Method | for disposal of Drilling Fluids: | | |
| Type of Pit System: ON SITE | | A. Evaporation/de | ewater and backfilling of reserv | e pit. | |
| Type of Mud System: WATER BASED | | | - | | |
| Chlorides Max: 20000 Average: 5000 | | D. One time land H. SEE MEMO | application (REQUIRES PER | EQUIRES PERMIT) PERMIT NO: 18-3519 | |
| Is depth to top of ground water greater than 10ft below base of | of pit? Y | | | | |
| Within 1 mile of municipal water well? N | | | | | |
| Wellhead Protection Area? N | | | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | | | |
| Category of Pit: 1B | | | | | |
| Liner required for Category: 1B | | | | | |
| Pit Location is BED AQUIFER | | | | | |
| Pit Location Formation: RUSH SPRINGS | | | | | |

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

| Sec 33 | Twp | 19N | Rge | 14W | C | ounty | DEWEY |
|--------------------------------|---------|--------|--------|---------|------|-------|-------|
| Spot Location | ۱ of En | d Poir | it: S\ | N S | Е | SE | SE |
| Feet From: | SOL | JTH | 1/4 Se | ction L | ine: | 20 | 0 |
| Feet From: | EAS | т | 1/4 Se | ction L | ine: | 42 | 5 |
| Depth of Deviation: 9147 | | | | | | | |
| Radius of Turn: 382 | | | | | | | |
| Direction: 180 | | | | | | | |
| Total Length: 4753 | | | | | | | |
| Measured Total Depth: 14500 | | | | | | | |
| True Vertical Depth: 10000 | | | | | | | |
| End Point Location from Lease, | | | | | | | |
| Unit, or Property Line: 200 | | | | | | | |

| Notes: | |
|------------------------|---|
| Category | Description |
| HYDRAULIC FRACTURING | 8/17/2018 - G71 - OCC 165:10-3-10 REQUIRES: |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INTERMEDIATE CASING | 8/17/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES |
| MEMO | 8/17/2018 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT |
| PENDING CD - 201802158 | 9/4/2018 - G75 - (I.O.) 33-19N-14W X682104 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 7-25-2018 (FOREMAN) |

SPACING - 682104

Description

9/4/2018 - G75 - (640)(HOR) 33-19N-14W EXT 671218 MSNLC, OTHER POE TO BHL NCT 660' FB

