API NUMBER: 073 26238

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 09/04/2018 03/04/2019 Expiration Date:

PERMIT TO DRILL

WELL LOCATION:	Sec:	06	Twp:	17N	Rge:	6W	County:	KING	FISHER		
SPOT LOCATION:	SW	SW	/ SI	E	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST

SECTION LINES 286 1335

Lease Name: TULLAMORE 1706 Well No: 2-7MH Well will be 286 feet from nearest unit or lease boundary.

OKLAHOMA ENERGY ACQUISITIONS LP Operator OTC/OCC Number: Telephone: 2815300991 23509 0 Name:

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON. 77094-1900 BERNADINE JUNE THEIMS TRUST

P.O. BOX 115

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7796	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	651906	Location Exception Orders:	682366	Increased Density Orders: 680045

Pending CD Numbers: 201804257 Special Orders:

Total Depth: 12500 Ground Elevation: 1076 Depth to base of Treatable Water-Bearing FM: 240 Surface Casing: 500

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No.

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

S

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34962

HORIZONTAL HOLE 1

Sec 07 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6644
Radius of Turn: 573
Direction: 185
Total Length: 4956

Measured Total Depth: 12500
True Vertical Depth: 7796
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 8/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680045 9/4/2018 - G57 - 7-17N-6W

X651906 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

7-9-2018

LOCATION EXCEPTION - 682366 9/4/2018 - G57 - (I.O.) 7-17N-6W

X651906 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL**

OKLAHOMA ENERGY ACQUISITIONS, LP.

8-31-2018

**WELL TO BE DRILLED IN OPPOSITE DIRECTION; WILL BE CORRECTED AT HEARING FOR

THE FINAL ORDER PER OPERATOR

PENDING CD - 201804257 9/4/2018 - G57 - (I.O.) 7-17N-6W

X165:10-3-28(C)(2)(B) MSNLC (TULLAMORE 1706 2-7MH) MAY BE NCT 305' TO THE

THROCKMORTON 3 REC 6-18-2018 (DENTON)

SPACING - 651906 9/4/2018 - G57 - (640)(HOR) 7-17N-6W

VAC OTHER

EXT 644675 MSNLC, OTHER

EST OTHER POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER 243717 MSSLM)

