| PI NUMBER: 073 26237 rizontal Hole Oil & Gas | OIL & GAS COI P.O OKLAHOMA | PORATION COMMISSION NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1) | Approval Date: 08/31/2018 Expiration Date: 02/28/2019 |
|--|----------------------------------|---|--|
| | PER | MIT TO DRILL | |
| WELL LOCATION: Sec: 22 Twp: 15N Rge: 6W | County: KINGFISHEI | D | |
| | FEET FROM QUARTER: FROM SOUT | | |
| SPOT LOCATION: SW SE SW | SECTION LINES: 296 | 1500 | |
| Lease Name: WHITE RABBIT 1506 | 290 Well No: 1-27R | | II will be 296 feet from nearest unit or lease boundary. |
| Operator OKLAHOMA ENERGY ACQUISITION Name: | IS LP Te | lephone: 2815300991 | OTC/OCC Number: 23509 0 |
| OKLAHOMA ENERGY ACQUISITIONS I 15021 KATY FREEWAY STE 400 | P | LAURNELL E. P.O. BOX 154 | LENZ, TRUSTEE |
| HOUSTON, TX | 77094-1900 | OKARCHE | OK 73762 |
| 1 MISSISSIPPIAN 2 3 4 5 | 7995 | 6 7 8 9 10 | |
| Spacing Orders: 640610 | Location Exception Orders | : 678641 | Increased Density Orders: 678080 |
| Pending CD Numbers: | | | Special Orders: |
| Total Depth: 12500 Ground Elevation: 119 | 5 Surface Casir | ng: 500 | Depth to base of Treatable Water-Bearing FM: 260 |
| Under Federal Jurisdiction: No | Fresh Water Supply | y Well Drilled: No | Surface Water used to Drill: No |
| PIT 1 INFORMATION | | Approved Method for dispose | al of Drilling Fluids: |
| Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED | eel Pits | D. One time land applicatior | n (REQUIRES PERMIT) PERMIT NO: 18-3462 |
| Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below bas | e of pit? Y | | EL PITS PER OPERATOR REQUEST |
| Within 1 mile of municipal water well? N Wellhead Protection Area? N | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | |
| Category of Pit: C | | | |
| Liner not required for Category: C | | | |
| Pit Location is BED AQUIFER | | | |
| Pit Location Formation: DUNCAN | | | |

HORIZONTAL HOLE 1

| Depth of Deviation: 6646 Radius of Tum: 573 Direction: 190 Total Length: 4954 Measured Total Depth: 12500 True Vertical Depth: 7995 End Point Location from Lease, Unit, or Property Line: 165 Notes: Category HYDRAULIC FRACTURING B/31/2018 - G75 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE |
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| |
| "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 678080 8/31/2018 - G75 - 27-15N-6W X640610 MSSP 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 5-21-2018 |
| LOCATION EXCEPTION - 678641 8/31/2018 - G75 - (I.O.) 27-15N-6W X640610 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL ** OKLAHOMA ENERGY ACQUISITIONS, LP 6-1-2018 |
| ** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR |
| SPACING - 640610 8/31/2018 - G75 - (640)(HOR) 27-15N-6W EXT 627729 MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 55880/62761 MSSLM NE4 & ORDER # 169572 MSSLM NW4, S2) |

API 073-26237

