API NUMBER: 051 24463

Oil & Gas

Horizontal Hole

Operator

Name:

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 09/04/2018 03/04/2019 Expiration Date:

### PERMIT TO DRILL

WELL LOCATION:	Sec:	36	Twp:	7N	Rge:	6W	County	r: GRAI	DY		
SPOT LOCATION:	SE	SW	SE		SE		FEET FROM QUARTER: SECTION LINES:	FROM	SOUTH 304	FROM	EAST 944
Lease Name: F	YLE						We	ell No:	7-36-25XI	HW	

OTC/OCC Number: Telephone: 4052349020; 4052349 3186 0

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY. OK 73126-9000

CONTINENTAL RESOURCES INC

WHEELER FAMILY FARMS LLC, WILL WHEELER MGR. 613 COUNTY ROAD 1350

Well will be 304 feet from nearest unit or lease boundary.

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	12296	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	659654	Location Exception Orders:		Increased Density Orders:
	583128			
Pending CD Num	bers: 201806098			Special Orders:

201806097 201806057 201806058

Ground Elevation: 1171 Total Depth: 23009 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

H SEE MEMO

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35079

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

County Sec 25 Twp 7N Rge 6W **GRADY** Spot Location of End Point: N2 NE ΝE NF Feet From: NORTH 1/4 Section Line: 50 EAST Feet From: 1/4 Section Line: 330

Depth of Deviation: 11923 Radius of Turn: 477

Direction: 5

Total Length: 10337

Measured Total Depth: 23009

True Vertical Depth: 12761

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 8/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 8/2/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201806057 8/10/2018 - G75 - (E.O.) 25 & 36-7N-6W

EST MULTIUNIT HORIZONTAL WELL

**XOTHERS** 

X659654 WDFD 25-7N-6W X583128 WDFD 36-7N-6W

44% 25-7N-6W 56% 36-7N-6W

CONTINENTAL RESOURCES, INC.

REC 9-4-2018 (MILLER)

PENDING CD - 201806058 8/10/2018 - G75 - (E.O.) 36 & 25-7N-6W

**XOTHERS** 

X659654 WDFD 36-7N-6W ++ X583128 WDFD 25-7N-6W \*\* SHL (36-7N-6W) 304' FSL, 944' FEL

COMPL. INT. (36-7N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (25-7N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL

CONTINENTAL RESOURCES, INC.

REC 9-4-2018 (MILLER)

++ S/B X583128 WDFD 36-7N-6W; TO BE CORRECTED AT MERIT HEARING ON 9-10-2018 PER

ATTORNEY FOR OPERATOR

\*\* S/B X659654 WDFD 25-7N-6W; TO BE CORRECTED AT MERIT HEARING ON 9-10-2018 PER

ATTORNEY FOR OPERATOR

PENDING CD - 201806097 8/7/2018 - G75 - 25-7N-6W

X659654 WDFD

4 WELS

CONTINENTAL RESOURCES, INC.

REC 8-27-2018 (MILLER)

PENDING CD - 201806098 8/7/2018 - G75 - 36-7N-6W

X583128 WDFD 4 WELLS

CONTINENTAL RESOURCES, INC.

REC 8-27-2018 (MILLER)

SPACING - 583128 8/7/2018 - G75 - (640) 36-7N-6W

VAC OTHERS EXT OTHERS EXT 576253 WDFD

SPACING - 659654 8/7/2018 - G75 - (640) 25-7N-6W

EXT 583128 WDFD

EXHIBIT: <u>A (1 of 2)</u> SHEET: 8.5x14 SHL: 36-07N-06W

BHL-7 25-07N-06W



## API 051-24463

## COVER SHEET

# $\frac{\texttt{CONTINENTAL} \ \texttt{RESOURCES, INC.}}{\texttt{P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253}}$

Section	36 Township	$\frac{0/N}{}$ Range _	06W I.M.	Well:	Pyle /-36-25XHW
		9			
County	GRADY	State	OK	Well:	
				******	

Operator CONTINENTAL RESOURCES, INC.

		NT 4 D	0.0					
		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W7	PYLE 7-36-25XHW	617709	2034568	35° 01' 49.71" -97° 46' 45.54"	35.030475 -97.779317	304' FSL / 944' FEL (SE/4 SEC 36)	1171.11	1170.98
LP-7	LANDING POINT	617711	2035182	35° 01' 49.72" -97° 46' 38.16"	35.030479 -97.777268	304' FSL / 330' FEL (SE/4 SEC 36)		
BHL-7	BOTTOM HOLE LOCATION	627916	2035154	35° 03' 30.65" -97° 46' 38.22"	35.058514 -97.777284	50' FNL / 330' FEL (NE/4 SEC 25)		
X-1	CUMMINGS #1-25	626542	2034307	35° 03' 17.08" -97° 46' 48.45"	35.054744 -97.780126	25-7N-6W:NE4   TD: 14,180'   1,220' FSL / 1,470' FWL		
X-2	HART #1-25	624809	2034165	35° 02' 59.95" -97° 46' 50.20"	35.049986 -97.780611	25-7N-6W:S2N2N2SE4   TD: 13,890'   2,130' FSL / 1,320' FWL		
X-3	WILLIAMS #6-25-24-13XHW	626829	2033932	35° 03′ 19.93″ -97° 46′ 52.96″	35.055536 -97.781376	25-7N-6W:SE4SE4NW4NE4   TD: 18,991'   1,134' FNL / 1,556' FEL		
X-4	WILLIAMS #4-25-24-13XHW	627009	2032088	35° 03′ 21.75″ -97° 47′ 15.13″	35.056041 -97.787536	25-7N-6W:NE4SW4NE4NW4   TD: 21,395'   950' FNL / 1,905' FWL		
X-5	WILLIAMS #2-25-24-13XHW	626300	2030484	35° 03' 14.77" -97° 47' 34.44"	35.054104 -97.792899	25-7N-6W:SW4NW4SW4NW4   TD: 21,489'   1,655' FNL / 296' FWL		
X-6	WILLIAMS #3-25-24-13XHM	626270	2030485	35° 03' 14.48" -97° 47' 34.43"	35.054021 -97.792898	25-7N-6W:SW4NW4SW4NW4   TD: 21,344'   1,655' FNL / 296' FWL		
X-7	WILLIAMS #5-25-24-13XHM	627009	2032118	35° 03' 21.75" -97° 47' 14.77"	35.056041 -97.787436	25-7N-6W:NE4SW4NE4NW4   TD: 21,250'   950' FNL / 1,935' FWL		
X-8	WHEELER #1-36	620030	2031012	35° 02' 12.74" -97° 47' 28.25"	35.036873 -97.791180	36-7N-6W:W2E2W2W2   TD: 7,750'   2,640' FSL / 790' FWL		
X-9	PYLE #1-36	620729	2034113	35° 02' 19.60" -97° 46' 50.93"	35.038777 -97.780815	36-7N-6W:SE4NE4SW4NE4   TD: 13,290'   1,950' FNL / 1,390' FEL		
X-10	PYLE #1-36-25XH	617602	2032477	35° 01' 48.70" -97° 47' 10.69"	35.030194 -97.786303	36-7N-6W:SW4SE4SE4SW4   TD: 23,081'   207' FSL / 2,250' FWL		
X-11	DIBBLE KENT CLIFT SWD #1	622414	2033421	35° 02' 36.27" -97° 46' 59.21"	35.043408 -97.783114	36-7N-6W:E2NW4NW4NE4   TD: 6,150'   2,375' FSL / 565' FWL		

	NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W7	PYLE 7-36-25XHW	617667	2066165	35° 01' 49.47" -97° 46' 44.40"	35.030408 -97.778999	304' FSL / 944' FEL (SE/4 SEC 36)	1171.11	1170.98
LP-7	LANDING POINT	617670	2066778	35° 01' 49.48" -97° 46' 37.02"	35.030411 -97.776950	304' FSL / 330' FEL (SE/4 SEC 36)		
BHL-7	BOTTOM HOLE LOCATION	627874	2066751	35° 03' 30.41" -97° 46' 37.08"	35.058448 -97.776966	50' FNL / 330' FEL (NE/4 SEC 25)		
X-1	CUMMINGS #1-25	626500	2065904	35° 03' 16.84" -97° 46' 47.31"	35.054678 -97.779808	25-7N-6W:NE4   TD: 14,180'   1,220' FSL / 1,470' FWL		
X-2	HART #1-25	624767	2065762	35° 02' 59.71" -97° 46' 49.06"	35.049920 -97.780293	25-7N-6W:S2N2N2SE4   TD: 13,890'   2,130' FSL / 1,320' FWL		
X-3	WILLIAMS #6-25-24-13XHW	626787	2065529	35° 03′ 19.69″ -97° 46′ 51.81″	35.055469 -97.781058	25-7N-6W:SE4SE4NW4NE4   TD: 18,991'   1,134' FNL / 1,556' FEL		
X-4	WILLIAMS #4-25-24-13XHW	626967	2063685	35° 03′ 21.51" -97° 47′ 13.98"	35.055975 -97.787218	25-7N-6W:NE4SW4NE4NW4   TD: 21,395'   950' FNL / 1,905' FWL		
X-5	WILLIAMS #2-25-24-13XHW	626258	2062081	35° 03′ 14.53″ -97° 47′ 33.29″	35.054037 -97.792580	25-7N-6W:SW4NW4SW4NW4   TD: 21,489'   1,655' FNL / 296' FWL		
X-6	WILLIAMS #3-25-24-13XHM	626228	2062081	35° 03′ 14.24″ -97° 47′ 33.29″	35.053955 -97.792580	25-7N-6W:SW4NW4SW4NW4   TD: 21,344'   1,655' FNL / 296' FWL		
X-7	WILLIAMS #5-25-24-13XHM	626967	2063715	35° 03' 21.51" -97° 47' 13.62"	35.055975 -97.787117	25-7N-6W:NE4SW4NE4NW4   TD: 21,250'   950' FNL / 1,935' FWL		
X-8	WHEELER #1-36	619988	2062608	35° 02' 12.50" -97° 47' 27.10"	35.036806 -97.790862	36-7N-6W:W2E2W2W2   TD: 7,750'   2,640' FSL / 790' FWL		
X-9	PYLE #1-36	620687	2065710	35° 02' 19.35" -97° 46' 49.79"	35.038710 -97.780497	36-7N-6W:SE4NE4SW4NE4   TD: 13,290'   1,950' FNL / 1,390' FEL		
X-10	PYLE #1-36-25XH	617560	2064073	35° 01' 48.46" -97° 47' 09.55"	35.030127 -97.785985	36-7N-6W:SW4SE4SE4SW4   TD: 23,081'   207' FSL / 2,250' FWL		
X-11	DIBBLE KENT CLIFT SWD #1	622372	2065018	35* 02' 36.03" -97* 46' 58.06"	35.043341 -97.782795	36-7N-6W:E2NW4NW4NE4   TD: 6,150'   2,375' FSL / 565' FWL		

Certificate of Authorization No. 7318

Date Staked: \*\*-\*\*-18 Date Drawn: 07-31-18



Prepared By:
Petro Land Services South
10400 Vineyard Blvd.
Suite C
Oklahoma City, OK 73120

R E	REVISIONS							
No.	DATE	BY	DESCRIPTION	COMMENTS				
00	07-31-18	MJL	ISSUED FOR APPROVAL					

EXHIBIT: <u>A (2 of 2)</u>

PETRO LAND SERVICES SOUTH, LLC
10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 \* OFFICE (405) 212-3108
Certificate of Authorization No. 7318

Continental

CONTINENTAL RESOURCES, INC (OPERATOR)

8.5x14 SHEET: 36-07N-06W SHL: 25-07N-06W BHL-7

GRADY County Oklahoma 304' FSL-944' FEL Section 36 Township 07N\_Range\_\_\_06W\_I.M.

WELL: Pyle 7-36-25XHW -BHL-7 2654 2654 X: 2030175 Y: 627955 Y: 627966 X: 2067081 X: 2061772 Y: 627913 Y: 627924 X: 2032830 Y: 627960 X: 2064427 Y: 627918 **₩-X-3** 2644, 2642, NW **₩** X-1 -X-5 NE X: 2030196 X: 2035493 Y: 625325 Y: 625310 X· 2067089 X: 2061793 Y: 625283 Y: 625268 **₩-X-2** GRAPHIC SCAL SW SE X: 2032855 Y: 622676 X: 2064452 Y: 622634 X: 2030213 X: 2035498 Y: 622683 Y: 622668 X: 2061810 X: 2067094 ₩ X-11 Y: 622626 Y: 622641 GPS DATUM NAD-83 NAD-27 2641, NW NE OK SOUTH ZONE US FEET SCALE: 1" = 1250 ₩ X-9 X: 2030222 X: 2035505 -X-8 Y: 620027 Y: 620046 X: 2061818 X: 2067102 Y: 619985 Y: 620004 2638' SE SW X: 2032872 Y: 617396 FEL X: 2064468 Y: 617354 X: 2035512 X: 2030227 Y: 617409 Y: 617389 X: 2067109 X: 2061824 X-10-LP-7 Y: 617347 Y: 617367 2645 2641

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

## **CERTIFICATE:**

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Date Staked: \*\*-\*\*-18 Date Drawn: 07-31-18



andall of Bill Oklahoma PLS No.1196