PI NUMBER: 129 23675 A	OIL & GAS C P. OKLAHOM	DRPORATION COMMISS CONSERVATION DIVISIO .O. BOX 52000 IA CITY, OK 73152-2000 Jule 165:10-3-1)			
	PE	ERMIT TO DRILL			
WELL LOCATION: Sec: 14 Twp: 11N Rge:		MILLS			
SPOT LOCATION: SE SW SE SE		UTH FROM EAST			
	SECTION LINES: 290	0 875			
Lease Name: MOORE	Well No: 4-1	14H	Well will be 290 feet from ne	arest unit or lease boundary.	
Operator CRAWLEY PETROLEUM CORPORATES	ORATION	Telephone: 4052329700	OTC/OCC Numbe	r: 7980 0	
CRAWLEY PETROLEUM CORPORA	TION				
105 N HUDSON AVE STE 800					
OKLAHOMA CITY, OK	K 73102-4803		1900 ROAD		
		SAYRE	OK	73662	
1 CHEROKEE UP 2 3 4 5 Spacing Orders: ¹⁸³²⁸²	12800 Location Exception Ord	6 7 8 9 10 ers: 666667	Increased Density Order	s: 666881	
		681118		681119	
Pending CD Numbers:			Special Orders:		
Total Depth: 17444 Ground Elevation:	2051 Surface Cas	sing: 690	Depth to base of Treatable W	ater-Bearing FM: 640	
Linder Federal Info Patients - M	Fresh Water Su	pply Well Drilled: No	Surface Wat	er used to Drill: Yes	
Under Federal Jurisdiction: No		Approved Method fo	r disposal of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION		rippierea metrica ie			
			ater and backfilling of reserve pit.		
PIT 1 INFORMATION		A. Evaporation/dew			
PIT 1 INFORMATION Type of Pit System: ON SITE		A. Evaporation/dew	ater and backfilling of reserve pit.	PERMIT NO: 18-3533	
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000 Is depth to top of ground water greater than 10ft below	·base of pit? Y	A. Evaporation/dew D. One time land ap		PERMIT NO: 18-3533	
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y	A. Evaporation/dew D. One time land ap		PERMIT NO: 18-3533	
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N		A. Evaporation/dew D. One time land ap		PERMIT NO: 18-3533	
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area		A. Evaporation/dew D. One time land ap		PERMIT NO: 18-3533	
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: 1B		A. Evaporation/dew D. One time land ap		PERMIT NO: 18-3533	
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 20000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area		A. Evaporation/dew D. One time land ap		PERMIT NO: 18-3533	

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location is OTHER HSA Pit Location Formation: DOXEY

HORIZONTAL HOLE 1

Twp 11N ROGER MILLS Sec 14 Rge 23W County Spot Location of End Point: С N2 NE NE Feet From: NORTH 1/4 Section Line: 330 Feet From: EAST 1/4 Section Line: 660 Depth of Deviation: 12454 Radius of Turn: 573 Direction: 2 Total Length: 4090 Measured Total Depth: 17444 True Vertical Depth: 13000 End Point Location from Lease, Unit, or Property Line: 330

Notes:	
Category	Description
HYDRAULIC FRACTURING	9/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 666881	10/1/2018 - G75 - 14-11N-23W X183282 CHRKU 1 WELL CRAWLEY PETRO. CORP. 8-11-2017
INCREASED DENSITY - 681119	10/1/2018 - G75 - EXTEND 666881 UNTIL 8-11-2019
LOCATION EXCEPTION - 666667	10/1/2018 - G75 - (I.O.) 14-11N-23W X183282 CHRKU COMPL. INT. NCT 330 FSL, NCT 330 FNL, NCT 600' FEL CRAWLEY PETRO. CORP. 8-4-2017

Category	Description
LOCATION EXCEPTION - 681118	10/1/2018 - G75 - EXTEND 661160 UNTIL 2-17-2019 **
	** S/B EXTEND 666667 UNTIL 8-4-2019; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC
MEMO	9/10/2018 - G71 - PIT 1 & 2 - CONCRETE-LINED PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
SPACING - 183282	10/1/2018 - G75 - (640) 14-11N-23W EXT 132600/145095 CHRKU, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

