API NUMBER: 011 24096

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/04/2018
Expiration Date: 04/04/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 16N Rge: 10W County: BLAINE

SPOT LOCATION: NW NE NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 2340 680

Lease Name: OPPEL Well No: 1610 2H-24X Well will be 300 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS, TX 77380-2764

JEFFREY ELDON YOST & MELANIE G. YOST

RT. 1, BOX 63

OMEGA OK 73764

Formation(s) (Permit Valid for Listed Formations Only):

 Name
 Depth
 Name
 Depth

 1
 MISSISSIPPIAN
 9809
 6

 2
 7

 3
 8

 4
 9

 5
 10

Spacing Orders: 653464 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201807279 Special Orders:

Total Depth: 17525 Ground Elevation: 1197 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35500
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 25 Twp 16N Rge 10W County **BLAINE** Spot Location of End Point: SE SE SW SW Feet From: SOUTH 1/4 Section Line: 85 WEST Feet From: 1/4 Section Line: 1026

Depth of Deviation: 9247 Radius of Turn: 382 Direction: 175

Total Length: 7678

Measured Total Depth: 17525

True Vertical Depth: 9809

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 10/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 10/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 10/2/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 10/2/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM,

WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 (ORDER

#587498); PIT 2 - OBM TO VENDOR

Category Description

PENDING CD - 201807279 10/3/2018 - G75 - S2 24-16N-10W

X653464 MSSP 7 WELLS NO OP. NAMED

REC 10-2-2018 (MILLER)

PENDING CD - 201807280 10/3/2018 - G75 - 25-16N-10W

X653464 MSSP 7 WELLS NO OP. NAMED

REC 10-2-2018 (MILLER)

PENDING CD - 201807281 10/3/2018 - G75 - (I.O.) S2 24 & 25-16N-10W

EST MULTIUNIT HORIZONTAL WELL

X653464 MSSP, OTHER 33% S2 24-16N-10W 67% 25-16N-10W NO OP. NAMED

REC 10-2-2018 (MILLER)

PENDING CD - 201807282 10/3/2018 - G75 - (I.O.) S2 24 & 25-16N-10W

X653464 MSSP, OTHÉR

COMPL. INT. (\$2 24-16N-10W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (25-16N-10W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL

NO OP. NAMÈD REC 10-2-2018 (MILLER)

PENDING CD - 201807295 10/3/2018 - G75 - (I.O.) S2 24 & 25-16N-10W

X165:10-3-28(C)(2)(B) MSSP (OPPEL 1610 2H-24X)

MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS

NEWFIELD EXPLOR. MID-CONT. INC.

REC 10-2-2018 (MILLER)

SPACING - 653464 10/3/2018 - G75 - (640/320) S2 24 & 25-16N-10W

EST (640)(VER) OTHERS EST (640)(HOR) OTHER

EST (320)(HOR) MSSP, OTHERS S2 24-16N-10W EXT (640)(HOR) 637157 MSSP, OTHERS 25-16N-10W

COMPL. INT. NCT 660' FB

(COEXIST SP. ORDER # 168134/169097 MSSSD & ORDER # 245726/245964 CSTRU, MNNG S2 24 -16N-10W; COEXIST SP. ORDER # 168134/169097 MSSSD & ORDER # 169886 MCSTR 25-16N-

10W)

PERMIT PLAT

6 OF 10

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: OPPEL 1610 2H-24X

Section 24 Township 16 N Range 10 W , I.B.M, County of Blaine, State of Oklahoma

Elevation Good Location? YES

API 011-24096

2340'FSL - 680'FWL Original Location: 1197' GROUND

Distance & Direction From Nearest Town: 11.1 miles East of Watonga

