API NUMBER: 039 22535

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/18/2018
Expiration Date: 10/18/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	36	Twp:	15N	Rge: 14	W County:	CUSTER
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SPOT LOCATION: NW NE NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 2400 690

Lease Name: LESLIE COMER Well No: 1514 1H-36X Well will be 690 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS. TX 77380-2764

SCOTT PERKINS FARMS, LLC

2431 E. 890 ROAD

THOMAS OK 73669

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (EX CHESTER) 1 13015 6 2 WOODFORD 13859 7 3 8 4 9 5 10 Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201800730 Special Orders:

201800731 201800732

Total Depth: 21020 Ground Elevation: 1737 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR B. Solidification of pit contents.

Is depth to top of ground water greater than 10ft below base of pit? Y

H. SEE MEMO

Within 1 mile of municipal water well? N

Wellbook Protection Area? N

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Wellhead Protection Area? N E. Haul t

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 01 Twp 14N Rge 14W County CUSTER

Spot Location of End Point: SE SW SW SW
Feet From: SOUTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 12588 Radius of Turn: 573

Direction: 182
Total Length: 7531

Measured Total Depth: 21020
True Vertical Depth: 13859
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 4/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

Category Description

HYDRAULIC FRACTURING 4/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 4/5/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 4/5/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360

587498 (31-12N-8W), CANADIAN CO; PIT 3 - OBM TO VENDOR

PENDING - 201800732 4/12/2018 - G57 - (I.O.) 36-15N-14W, 1-14N-14W

X201800730 MSNLC, WDFD

COMPL. INT. (36-15N-14W) NCT 2640 FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (1-14N-14W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED REC 3-2-2018 (DUNN)

PENDING CD - 201800730 4/12/2018 - G57 - (640)(HOR) 36-15N-14W, 1-14N-14W

EST MSNLC, WDFD

POE TO BHL (MSNLC) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 3-2-2018 (DUNN)

PENDING CD - 201800731 4/12/2018 - G57 - (I.O.) 36-15N-14W, 1-14N-14W

EST MULTIUNIT HORIZONTAL WELL

X201800730 MSNLC, WDFD

(WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

34% 36-15N-14W 66% 1-14N-14W NO OP. NAMED REC 3-2-2018 (DUNN)

SURFACE CASING 4/5/2018 - G71 - MIN. 500' PER ORDER 42589

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

N:269858.83

E:1812540.

API: 039 22535

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: LESLIE COMER 1514 1H 36X

165' HARD LINE

N:269915.32 E:1807267.62 Section 36 Township 15 N Range 14 W , I.B.M, County of Custer, State of Oklahoma Elevation Good Location?

Good Location?
GROUND YES

Original Location: 2400'FSL - 690'FWL 1737' GROUDISTANCE & Direction From Nearest Town: 5.5 miles East of Thomas

N 89°23'11" W

SURFACE LOCATION
DATUM: NAD27
LAT: 35° 43' 54.43"N
LONG: 98° 38' 49.55"W
LAT: 35.731787°N
LONG: 98.647098°W
STATE PLANE
COORDINATES: (US
SURVEY FEET)

ZONE: NORTH ZONE Y (N): 267016.25 X (E): 1807936.35

DATUM: NAD83 LAT: 35° 43' 54.61"N LONG: 98° 38' 50.84"W

LAT: 35.731835°N LONG: 98.647455°W STATE PLANE COORDINATES: (US SURVEY FEET)

ZONE: NORTH ZONE Y (N): 267041.55 X (E): 1776334.99

DATA DERIVED FROM G.P.S. WITH O.P.U.S.

DATA.

SCATE

BASIS OF BEARINGS ARE
GRID NORTH
COORDINATES ARE NAD27

1 1200,

SCALE 1" = 1500'
' 1500'

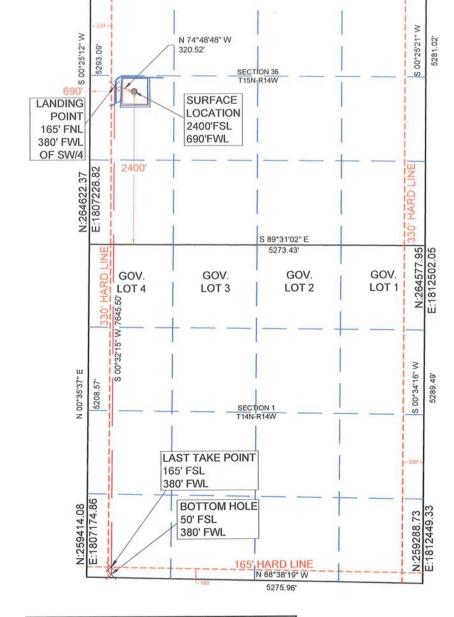
This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy.

CERTIFICATE:

I D. Harry McClintick a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.



D. Harry McClintick
PLS. No.1367 CFEDS



SURVEY BY: M & M	Land Surveying, Inc. ~ C.A. No. 3093 (LS)
DRAWING BY: Bennet	t-Morris And Associates Land Surveying, P.C.
© COPYRIGHT 2017	C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS
PROJECT NUMBER:	SITE VISIT: (Explanation and Date)
18048	STAKING DATE: 01/26/2018
SHEET: 6 OF 10	DRAWING DATE: 02/21/2018