PI NUMBER: 073 26011 rizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA (	PORATION COMMISSION ISERVATION DIVISION BOX 52000 CITY, OK 73152-2000 9 165:10-3-1)	Approval Date: Expiration Date:	04/17/2018 10/17/2018
	PERM	MIT TO DRILL		
WELL LOCATION: Sec: 19 Twp: 19N Rge: 6W	County: KINGFISHER	R		
SPOT LOCATION: SE SE SE SW	FEET FROM QUARTER: FROM SOUTH	FROM WEST		
	280	2485		
Lease Name: EAST HENNESSEY UNIT	Well No: 253H	N	Vell will be 2485 feet from nearest u	nit or lease boundary.
Operator HINKLE OIL & GAS INC Name:	Tele	ephone: 4058480924	OTC/OCC Number:	21639 0
HINKLE OIL & GAS INC			ITT CASEY FARMS LLC	
5600 N MAY AVE STE 295	P.O. BOX 185			
OKLAHOMA CITY, OK	73112-4275	HENNESSE	-	40
		TILININESSE	T OK 737	42
1 MISSISSIPPIAN SOLID 2 3 4 5	8000	6 7 8 9 10		
Spacing Orders: 61709	Location Exception Orders:		Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
-				
Total Depth: 13307 Ground Elevation: 114	4 Surface Casin	g: 500	Depth to base of Treatable Water-Be	earing FM: 60
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used	I to Drill: No
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits			
Type of Mud System: WATER BASED			tion (REQUIRES PERMIT)	PERMIT NO: 18-3425
Chlorides Max: 4000 Average: 1800			TEEL PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below bas	e of pit? Y			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				

## HORIZONTAL HOLE 1

KINGFISHER Sec 30 Twp 19N Rge 6W County Spot Location of End Point: SF SW SW SE Feet From: SOUTH 1/4 Section Line: 1 Feet From: EAST 1/4 Section Line: 2243 Depth of Deviation: 7175 Radius of Turn: 573 Direction: 175 Total Length: 5232 Measured Total Depth: 13307 True Vertical Depth: 8000 End Point Location from Lease. Unit. or Property Line: 2243 Notes: Description Category DEEP SURFACE CASING 4/11/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING 4/11/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **SPACING - 61709** 4/16/2018 - G75 - (UNIT) 19, 30 & 31-19N-6W EST EAST HENNESSEY UNIT FOR MSSSD, OTHERS

