PI NUMBER: 073 26008 rizontal Hole Oil & Gas	OIL & GAS C P OKLAHOM	DRPORATION COMMISS ONSERVATION DIVISIO .O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)		Approval Date: Expiration Date:	04/17/2018 10/17/2018
	PE	RMIT TO DRILL			
WELL LOCATION: Sec: 19 Twp: 19N Rge: 6W					
SPOT LOCATION: SE SE SE SW	SECTION LINES: 300				
Lease Name: EAST HENNESSEY UNIT	Well No: 25		Well will be 2485	5 feet from nearest u	nit or lease boundary.
Operator HINKLE OIL & GAS INC Name:		Telephone: 4058480924		C/OCC Number:	21639 0
HINKLE OIL & GAS INC 5600 N MAY AVE STE 295 OKLAHOMA CITY, OK	73112-4275	JEAN M P.O. BO HENNES		ARMS LLC OK 737	42
Formation(s) (Permit Valid for Listed Form Name	nations Only): Depth 8000	Name 6		Depth	
2		7			
3		8			
4		9			
5		10			
acing Orders: 61709 Location Exceptio		ers:	Increase	ed Density Orders:	
Pending CD Numbers:			Special	Orders:	
Total Depth: 13323 Ground Elevation: 11	44 Surface Cas	sing: 500	Depth to bas	e of Treatable Water-Bo	earing FM: 60
Under Federal Jurisdiction: No	Fresh Water Sup	oply Well Drilled: No		Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for	r disposal of Drilling Fluid	ds:	
Type of Pit System: CLOSED Closed System Means S	teel Pits				
Type of Mud System: WATER BASED		D. One time land a	oplication (REQUIRES	PERMIT)	PERMIT NO: 18-3425
Chlorides Max: 4000 Average: 1800	H. CLOSED SYSTEM=		EM=STEEL PITS PER O	PERATOR REQUEST	
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N	se of pit? Y				
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					
Pit Location Formation: SALT PLAINS					

HORIZONTAL HOLE 1

KINGFISHER Sec 19 Twp 19N Rge 6W County Spot Location of End Point: NF NW NW NE Feet From: NORTH 1/4 Section Line: 1 Feet From: EAST 1/4 Section Line: 2218 Depth of Deviation: 7190 Radius of Turn: 573 Direction: 5 Total Length: 5233 Measured Total Depth: 13323 True Vertical Depth: 8000 End Point Location from Lease. Unit, or Property Line: 420 Notes: Description Category DEEP SURFACE CASING 4/11/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING 4/11/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **SPACING - 61709** 4/16/2018 - G75 - (UNIT) E2 18, 19 & 30-19N-6W EST EAST HENNESSEY UNIT FOR MSSSD, OTHERS

