API NUMBER: 003 23311

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/12/2018

Expiration Date: 10/12/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 24N Rge: 12W County: ALFALFA

SPOT LOCATION: NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 171 610

Lease Name: LOIS 2512 Well No: 36-25XH 1 Well will be 171 feet from nearest unit or lease boundary.

Operator MIDSTATES PETROLEUM CO LLC Telephone: 9189478550 OTC/OCC Number: 23079 0

MIDSTATES PETROLEUM CO LLC 321 S BOSTON AVE STE 1000

TULSA, OK 74103-3322

NEAL HOFFMAN, POA FOR LOIS KASSIK

503 MYERS DRIVE

ALVA OK 73717

Formation(s) (Permit Valid for Listed Formations Only):

 Name
 Depth
 Name
 Depth

 1
 MISSISSIPPIAN
 6146
 7

 3
 4
 8

 4
 9

 5
 10

Spacing Orders: 601248 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201802617 Special Orders:

201802615

Total Depth: 16612 Ground Elevation: 1357 Surface Casing: 340 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

E. Haul to Commercial pit facility: Sec. 10 Twn. 26N Rng. 15W Cnty. 151 Order No: 563714

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 25 Twp 25N Rge 12W County ALFALFA

Spot Location of End Point: N2 N2 N2 NW
Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 5574
Radius of Turn: 900
Direction: 350

Total Length: 9624

Measured Total Depth: 16612

True Vertical Depth: 6263

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING

4/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

4/6/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201802615 4/11/2018 - G75 - (E.O.)(640)(HOR) 36-25N-12W

VAC 105348 MNNG EXT 601248 MSSP POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 192790 MISS)

MIDSTATES PETRO. CO. LLC REC 4-10-2018 (JOHNSON) Category Description

PENDING CD - 201802617 4/11/2018 - G75 - (E.O.) 36 & 25-25N-12W

EST MULTIUNIT HORIZONTAL WELL X201802615 MSSP 36-25N-12W X601248 MSSP 25-25N-12W

47% 36-25N-12W 53% 25-25N-12W

MIDSTATES PETRO. CO. LLC REC 4-10-2018 (JOHNSON)

PENDING CD - 201802618 4/11/2018 - G75 - (E.O.) 36 & 25-25N-12W

X201802615 MSSP 36-25N-12W X601248 MSSP 25-25N-12W

COMPL. INT. (36-25N-12W) NCT 165' TO SL, NCT 0' TO NL, NCT 990' TO WL COMPL. INT. (25-25N-12W) NCT 0' TO SL, NCT 165' TO NL, NCT 990' TO WL

MIDSTATES PETRO. CO. LLC REC 4-10-2018 (JOHNSON)

SPACING - 601248 4/11/2018 - G75 - (640)(HOR) 25-25N-12W

EST MSSP

POE TO BHL NCT 660' FB

(SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

